FORM 3

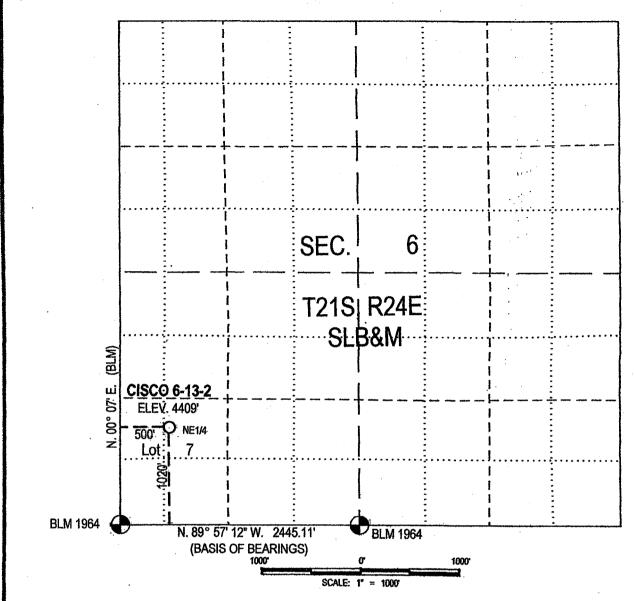
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

	APPLICATION FOR	PERMIT TO	DRILL	5. MINERAL LEASE NO: 6. SURFACE: Federal		
1A. TYPE OF WC	DRILL 🗸 REENTER 🖸	DEEPEN		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
B. TYPE OF WE		_	GLE ZONE MULTIPLE ZON	8. UNIT or CA AGREEMENT NAME:		
2. NAME OF OPE	RATOR:			9. WELL NAME and NUMBER:		
	oxes Petroleum, Inc.			Cisco 6-13-2		
	Tucson Way CITY Centennial ST.	ATE CO ZIP 80	112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco		
4. LOCATION OF AT SURFACE:	1020' fsl & 500' fwl NE SW SW	4318403	79.664300 -109.311015	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		
	PRODUCING ZONE: Same as above		109.311015	SWSW 6 21S 24E		
14. DISTANCE IN	MILES AND DIRECTION FROM NEAREST TOWN OR PO	OST OFFICE:		12. COUNTY: 13. STATE:		
3.5 miles	to the North of the town of Cisco, U	ltah		Grand		
15. DISTANCE TO	NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER O	FACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:		
500 ft.			1935 Acres	40 Acres		
	O NEAREST WELL (DRILLING, COMPLETED, OR R) ON THIS LEASE (FEET)	19. PROPOSED	DEPTH;	20. BOND DESCRIPTION:		
3395 ft.	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,]	1,650	UTB 000207		
21. ELEVATIONS	(SHOW WHETHER DF, RT, GR, ETC.):		ATE DATE WORK WILL START:	23. ESTIMATED DURATION:		
4409 ft. G	iL	5/3/2007	7	21 days		
24.	PROPOS	SED CASING A	ND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUA	ANTITY, YIELD, AND SLURRY WEIGHT		
	See Attached A thru G					
25.		ATTA	CHMENTS			
VERIFY THE FOL	LOWING ARE ATTACHED IN ACCORDANCE WITH THE	UTAH OIL AND GAS C	ONSERVATION GENERAL RULES:			
✓ WELL PL	AT OR MAP PREPARED BY LICENSED SURVEYOR OR	ENGINEER	COMPLETE DRILLING PLAN			
Z EVIDENC	CE OF DIVISION OF WATER RIGHTS APPROVAL FOR U	SE OF WATER	FORM 5, IF OPERATOR IS PE	RSON OR COMPANY OTHER THAN THE LEASE OWNER		
NAME (PLEASE	PRINT) Kent Keppel		TITLE Landman			
SIGNATURE	Vint Till 6-7-2007					
(This space for Sta	ite use only)	A	pproved by the			
			Itah Division of	RECEIVED		
Oil, Gas and Mining APPROVAL: APPROVAL: APPROVAL:						
API NUMBER AS	SIGNED: 100100100		APPROVAL:	DIV OF OIL GAS & MINING		

(11/2001)

Federal Approval of this Action is Necessary



CISCO 6-13-2

Located 1020 feet FSL and 500 feet FWL of Section 6, T21S, R24E, SLB&M.

Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
Surveying Western Colorado & Eastern Utalt Since 1953

PLATOF PROPOSED LOCATION CISCO 6-13-2 NE1/4 LOT 7 SECTION 6 T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 03/31/2007
DRAWN BY: USW DATE: 04/03/2007

Bureau of Land Management Price, Moab and Monticello Field Offices, Utah Application for Permit to Drill On-Site Inspection Checklist

Company Ru	nning Foxe	s Petroleun	n, Inc.	Well 1	1 0	Cisco 6-13-2	
Location: Sec	6, T <u>:</u>	<u>21S</u> , R	_24E,	, Lease No	UTU-	26421	
On-Site Inspection	n Date <u>2</u>	007					
All operations will	be conduc	ted in such	a mann	er that full comp	oliance	e is made with applica	able laws,

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

- 1. <u>Surface Formation and Estimated Formation Tops</u>: Mancos Shale surface, Dakota Formation marker 679', Cedar Mountain Formation 765', Brushy Basin Member of Morrison Formation 906', Salt Wash Member of Morrison Formation 1167', Entrada Formation 1529'.
- 2. <u>Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected</u> to be Encountered:

Depth/Formation

Expected Oil Zones: 679'/Dakota, 906'/Brushy Basin, 1529'/Entrada
Expected Gas Zones: 679'/Dakota, 765'/Cedar Mtn, 1167'/Salt Wash
Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers
Expected Mineral Zones: 679'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 500 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no

more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log.

- 4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 8 5/8" J-55 ST&C 23 ppf (or better) surface casing. 1650' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
- 5. <u>Cement</u> -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 629' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of standby mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. <u>Coring, Logging and Testing Program</u>: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

- 8. <u>Abnormal Conditions, Bottom Hole Pressures and Potential Hazards</u> -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 750 psi.
- 9. Any Other Aspects of this Proposal that should be Addressed: None.

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment C.
- b. Location of well is 4 miles (+/-) Southwest of Exit 214, see Attachment A & C.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies 3395 ft. to the South of the BPB Fed 6-3 well site.
- b. Length of new access to be constructed: 256 ft. (+/-) From the county road.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 16 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- I. Other: In order to protect water shed values and minimize erosion Running Foxes Petroleum will commit to the following provisions during drilling operations and well pad construction during winter drilling months. When roads are to be

constructed during winter drilling months Running Foxes Petroleum will construct access roads to the well pad comprised of 2" to 3" deep road base by a width of 14'. The road base used will be that acquired from the BLM borrow pit in S29 T20S R24E. This road will then be maintained year round by Running Foxes Petroleum.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. <u>Location of Existing Wells</u> -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment C depicts the locations of wells near the location. Within a one mile radius there are 2 producing oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.
- 4. Location of Production Facilities:
 - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
 - b. Off-site facilities: None.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may

be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being

below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

- 8. Ancillary Facilities: Portable toilet.
- 9. <u>Well Site Layout</u> -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment F.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the North as depicted by APD Attachments F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time

specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian Ricegrass 4 pounds per acre, Fourwing Saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. <u>Surface and Mineral Ownership</u>: The surface and minerals are Federally owned.

12. Other Information:

a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

13. <u>Lessee's or Operator's Representative and Certification</u>

Representative:

Name: Kent Keppel

Title: Landman

Address:

7060B S.Tucson Way

Centennial, Co. 80112

Phone No.:

(720) 889-0510

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements make in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-000207. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filling of a false statement.

First Figure	
Signature / Landman	5-2-2007
Title	Date

Running Foxes Petroleum, Inc. 7060B S. Tucson Way Centennial, Colorado 80112

Land Manager: Kent Keppel (720) 889-0510 Geologist: Neil D. Sharp (303) 910-6751

Cisco 6-13-2 Drilling Plan

1020' fsl, 500' fwl (NE SW SW) Sec. 6 Twp. 21S Rge. 24E, SLM, Grand County, Utah

Location access (Refer to Attachment C & F): From Exit 214 I-70 (wb), proceed south under Overpass (I-70) to County Road 175, turn right (toward Cisco) proceed 2.7 miles to 2-track on the right. Take right turn for .1 mile up the hill; take first right turn and proceed for about 1.1 miles to the fork that runs parallel to I-70. Turn left (SW)for another .1 mile to the entrance access road on the left. Turn left and follow south into the proposed well site. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale Dakota Fm marker Cedar Mountain Fm	Surface 679' 765'	(Elevation GL 4409') Oil & natural gas (possible water) Natural Gas (possible water)
	Morrison Fm Brushy Basin Mbr	906'	Oil and Natural Gas
	Salt Wash Mbr	1167'	Natural Gas
	Entrada Fm	1529'	Oil and Natural Gas
	TD	1650'	

Construction program:

- Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- Minimum 2000 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- \$\times 11" hole to 125' below GL elevation to set 8 5/8" 23 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ 6 ½ "hole to 1650' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 629'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and open-hole logs will be run.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

Dan 435-820-0238 Wat

High Desert Excavation

Jug Semneons

NOTICE OF ASSESSMENT

GREEN RIVER CANAL CO., - GREEN RIVER, UTAH

Notice is hereby given that at a meeting of the board of directors held on October 69, 2005, an assessment of \$12.00 per share was levied on the capital and/or secondary stock of the corporation payable at the office of the undersigned Secretary at Green River, Utah on or before: NOVEMBER 30, 2005

At said meeting, pursuant to Article XV, of the Articles of Incorporation of the Company, there was levied a minimum service charge of \$50.00 against each stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on NOVEMBER 30, 2005, will be delinquent and advertised for sale at public auction: and unless payment is made before will be sold on December 31, 2005 to pay said delinquencies together with the cost of advertising and expense of sale.

Green River, Utah

Total Shares

Stock Assessment \$ 12.00

Service Charge

\$ 50.00

TOTAL DUE

\$ 62.00

Board of Directors Green River Canal Company:

Glenn Baxter

Von Bowerman

Edward Hansen

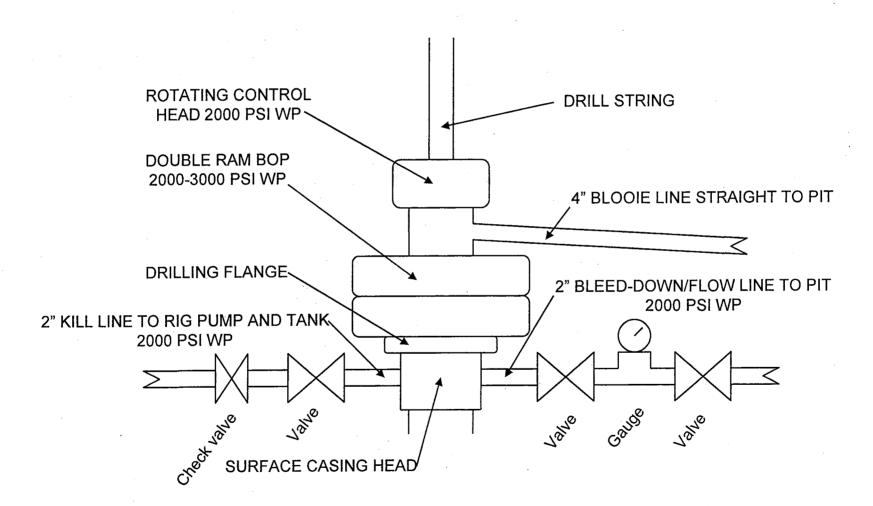
Dean King

Tim Vetere

DUE NO LATER THAN NOV 30

Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003 Not drawn to scale



Running Foxes Petroleum Cisco Springs Project Grand County, Utah

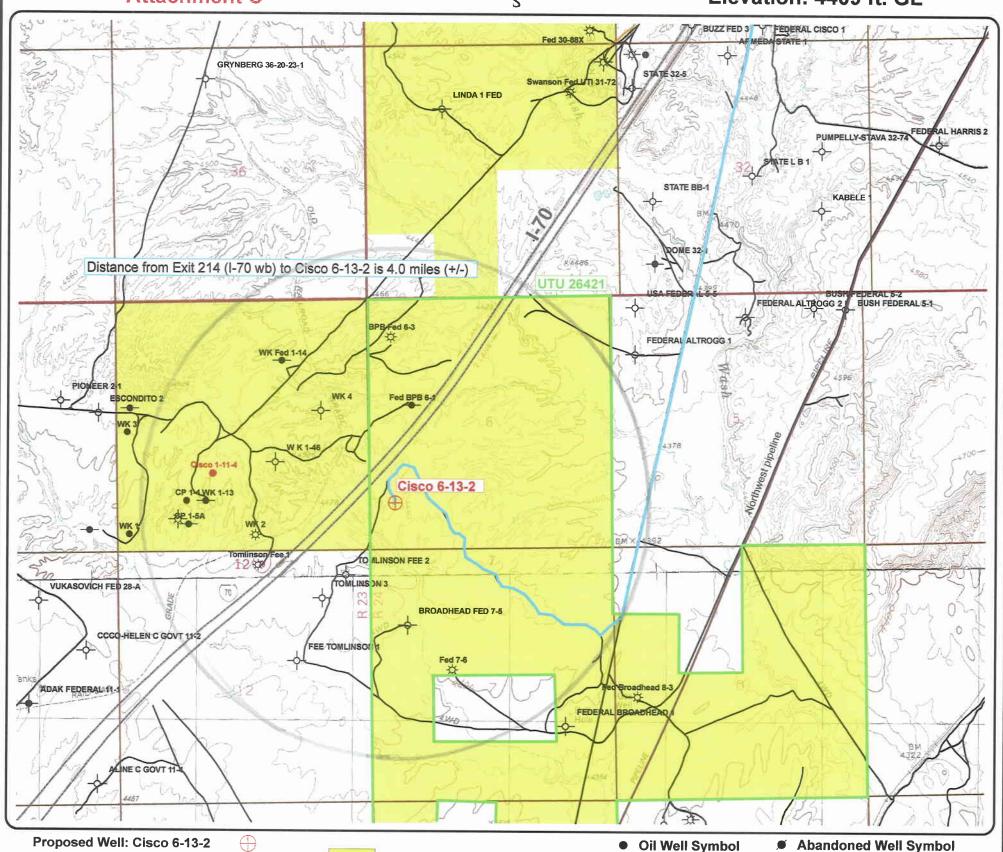
W E

Cisco 6-13-2 S6 T21S R24E 1020' fsl & 500' fwl, NE Lot 7 Elevation: 4409 ft. GL

Attachment C

BLM Lease Boundary (UTU 26421)

County Roads



Running Foxes BLM Lease

Route to Proposed Well

☆ Gas Well Symbol

→ Dry Hole Symbol

P & A Well Symbol

Shut in Well Symbol

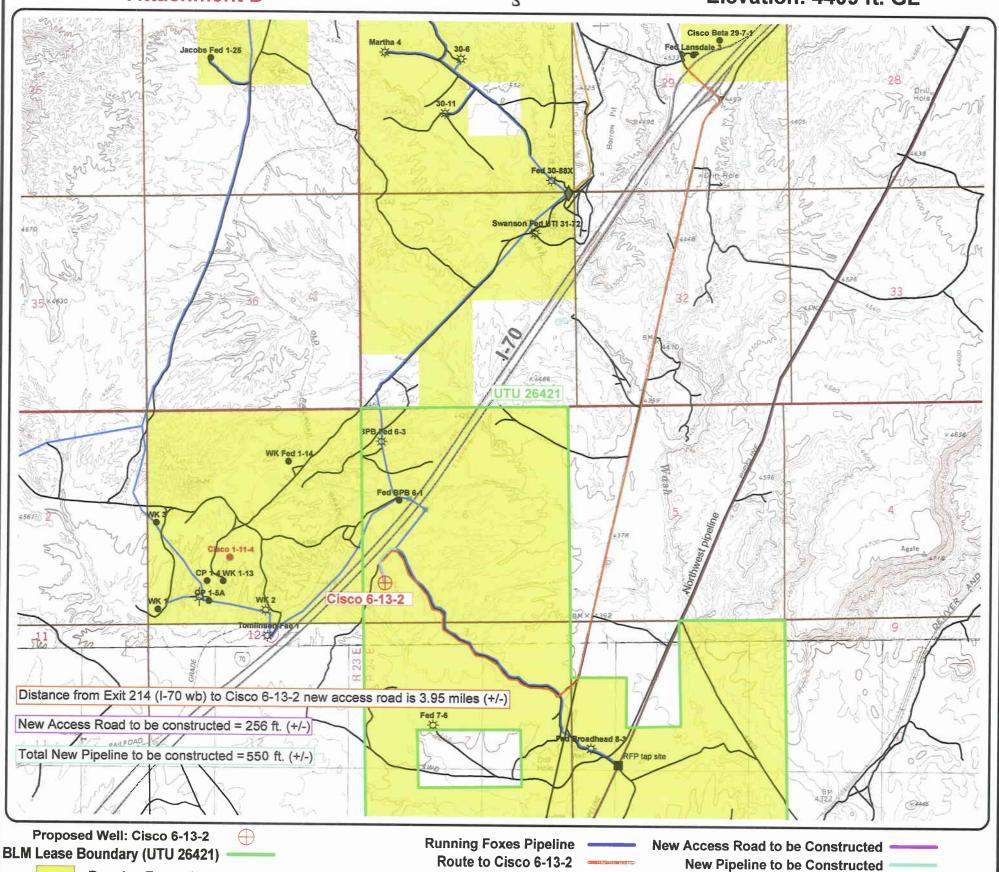
Running Foxes Petroleum Cisco Springs Project Grand County, Utah

Attachment D

Running Foxes BLM Lease

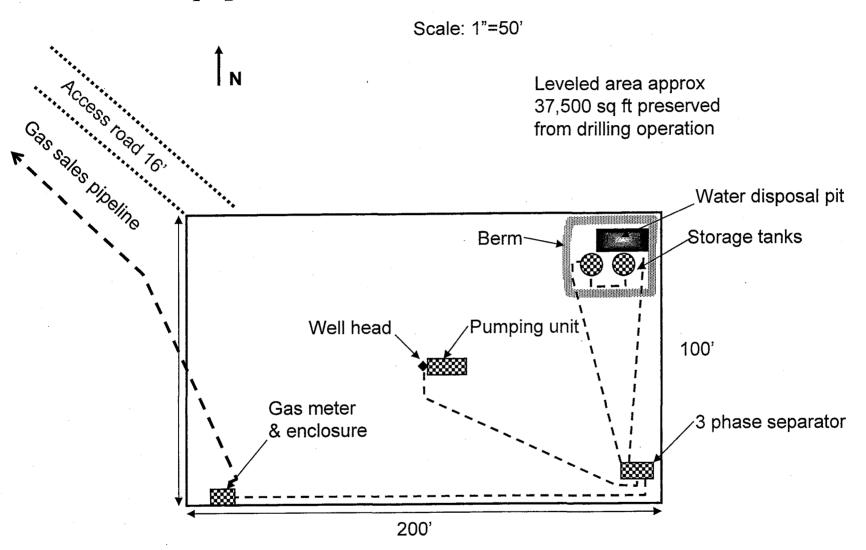


Cisco 6-13-2 S6 T21S R24E 1020' fsl & 500' fwl, NE Lot 7 Elevation: 4409 ft. GL



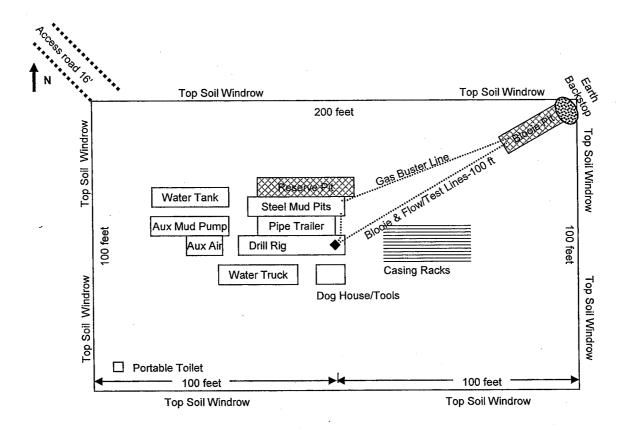
County Roads

Equipment Layout for Three Phase Production

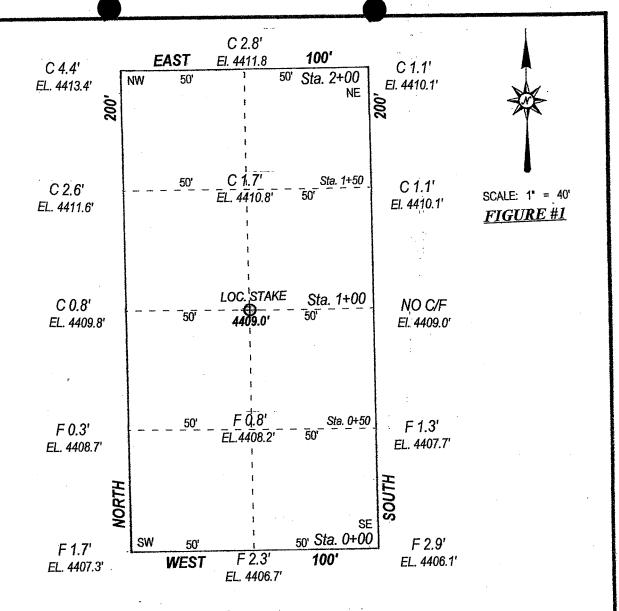


Drilling Operation Pad & Equipment Layout

Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig

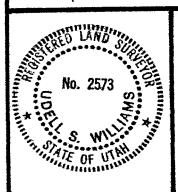


◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet



FINISHED GRADE ELEV. AT LOC. STAKE = 4409.0'

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveying Western Colorado & Eastern Utah Since 1953

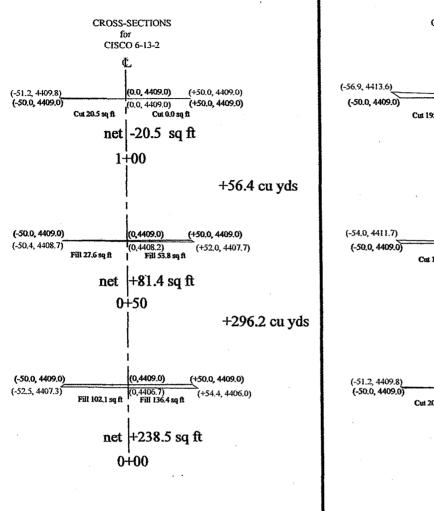
TYPICAL CROSS-SECTIONS FOR

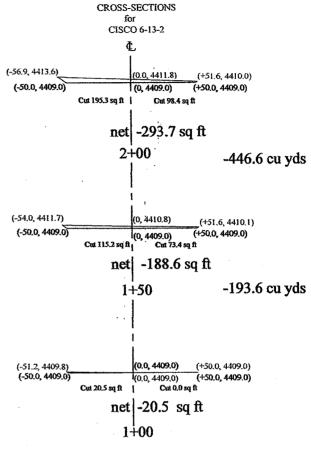
CISCO 6-13-2

SECTION 6, T21S, R24E, SLB&M 1020' FSL 500' FWL

SURVEYED BY:	USW	DATE:	03/31/2007
DRAWN BY:	USW	DATE:	04/03/2007

FIGURE #2





Embankment: 352.6 cu yds

Excavation: 640.2 cu yds

Total excavation = 287.6 cu yds

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (978) 254-0157 Grand Junction, Colorado 81503-1569 muging Western Colorado & Eastern Utah Since 1953

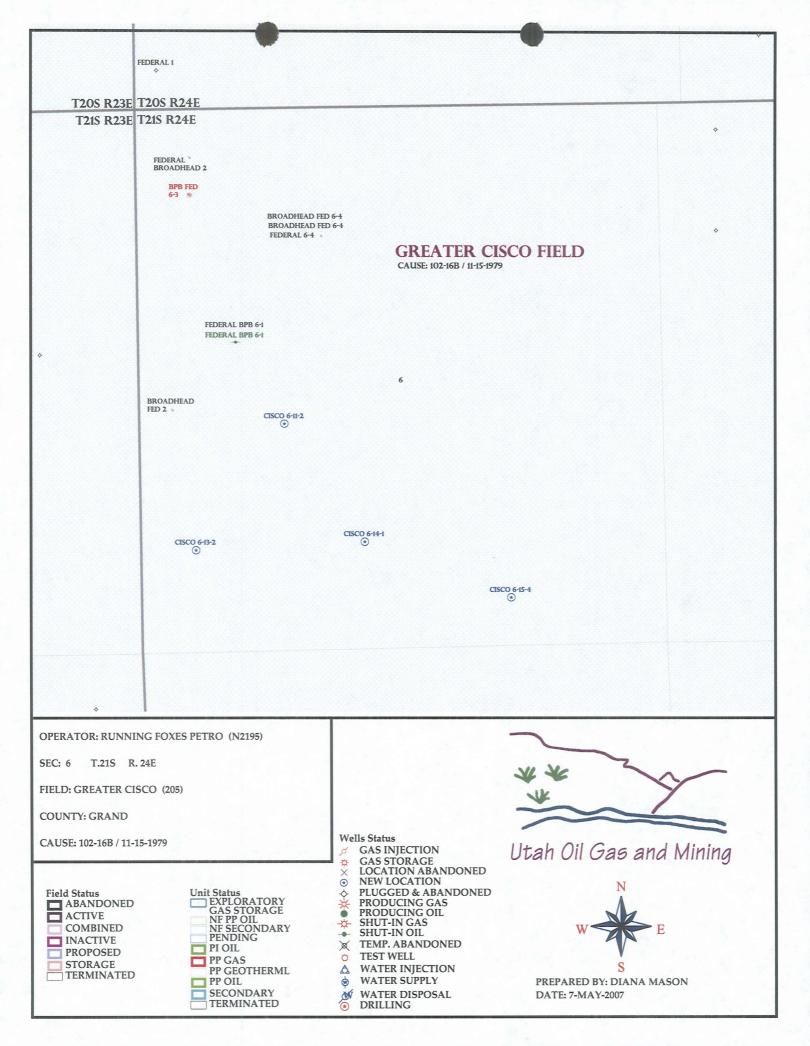
TYPICAL CROSS-SECTIONS FOR

CISCO 6-13-2

SECTION 6, T21S, R24E, SLB&M 1020' FSL 500' FWL

SURVEYED BY: USW DATE: 03/31/2007
DRAWN BY: USW DATE: 04/09/2007

APD RECEIVED: 05/03/2007	API NO. ASSIGNED: 43-019-31537
WELL NAME: CISCO 6-13-2 OPERATOR: RUNNING FOXES (N2195) CONTACT: KENT KEPPEL	PHONE NUMBER: 720-889-0510
PROPOSED LOCATION: SWSW 06 210S 240E SURFACE: 1020 FSL 0500 FWL BOTTOM: 1020 FSL 0500 FWL COUNTY: GRAND LATITUDE: 39.00430 LONGITUDE: -109.3110 UTM SURF EASTINGS: 646252 NORTHINGS: 43184 FIELD NAME: GREATER CISCO (205 LEASE TYPE: 1 - Federal LEASE NUMBER: UTU 26421 SURFACE OWNER: 1 - Federal	
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. UTB 000207) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. UTE) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N) Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit: R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 109-16(B) Eff Date:
STIPULATIONS: Ledy Oppr	wa





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

May 7, 2007

Running Foxes Petroleum, Inc. 7060B S. Tucson Way Centennial, CO 80112

Re: <u>Cisco 6-13-2 Well, 1020' FSL, 500' FWL, SW SW, Sec. 6, T. 21 South,</u> R. 24 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31537.

Sincerely,

Associate Director

pab Enclosures

cc: Grand County Assessor

Bureau of Land Management, Moab Office

Operator:	Running Foxes Petroleum, Inc.					
Well Name & Number	Cisco 6-13-2					
API Number:	43-019-31537					
Lease:	UTU-26421					
Location: SW SW	Sec. 6 T. 21 South	R. 24 East				

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

 Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (February 2005)

RECEIVED MOAB FIELD OFFICE

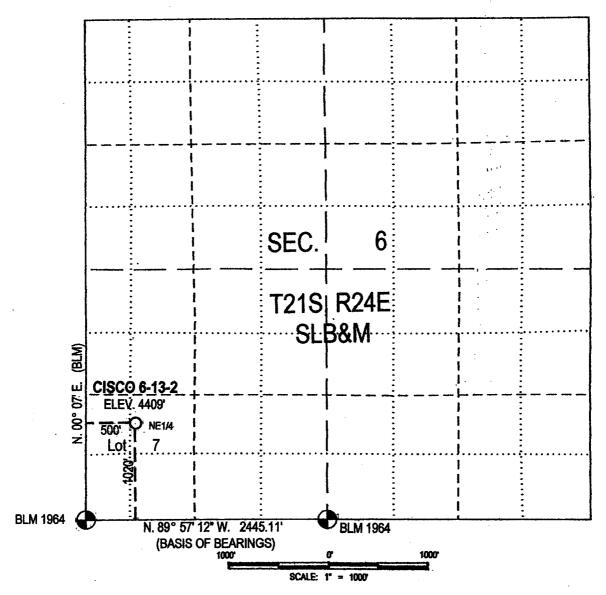
FORM	APPR	OVI	ED
OMB 1			
Expires	March	31,	200

UNITED STATES	i						
DEPARTMENT OF THE	INTERIOR	1Y - 3	P 3	: 31	5. Lease Serial No. UTU-26421		
BUREAU OF LAND MAN APPLICATION FOR PERMIT TO			ER		6. If Indian, Allotee or 7	ribe Name	
la. Type of work: DRILL REENT	ER			-	7 If Unit or CA Agreeme	nt, Name and No.	
— —————			٦		8. Lease Name and Well	No.	
b. Type of Well: Oil Well Gas Well Other	Sin	gle Zone	Multip	le Zone	Cisco 6-13-2 9. API Well No.		
Name of Operator Running Foxes Petroleum, Inc.					42.019.2	1537	
a. Address 7060 B South Tucson Way	3b. Phone No.	(include are	a code)		10. Field and Pool, or Expl		
Centennial, CO 80112	720-889	9-0510			Greater Cisco		
Location of Well (Report location clearly and in accordance with an	ty State requireme	ents.*)			11. Sec., T. R. M. or Blk.ar	nd Survey or Area	
At surface 1020' fsl & 500' fwl NE SE SW At proposed prod. zone Same as above					S6 T21S R24E		
Distance in miles and direction from nearest town or post office*					12. County or Parish	13. State	
3.5 miles North of Cisco, Utah				Grand	UT		
Distance from proposed* 500' location to nearest	16. No. of ac	cres in lease		17. Spacin	ing Unit dedicated to this well		
property or lease line, ft. (Also to nearest drig. unit line, if any)				40 Ac	res		
Distance from proposed location*	19. Proposed Depth 20. BLM/E			20. BLM/I	/BIA Bond No. on file		
to nearest well, drilling, completed, applied for, on this lease, ft. 3395'	1650'	1650' UTB			000207		
Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approxim	nate date wor	k will star	t*	23. Estimated duration		
4409'	<u> </u>	05/03/20	07		21 days		
	24. Attac						
following, completed in accordance with the requirements of Onsho	re Oil and Gas (Order No.1, 1	nust be at	tached to the	is form:		
Well plat certified by a registered surveyor.	J		o cover tl) above).	ne operation	ns unless covered by an exis	ting bond on file (se	
A Drilling Plan. A Surface Use Plan (if the location is on National Forest System	Lands the	5. Operat	,	ation			
SUPO must be filed with the appropriate Forest Service Office).	Dailes, air				ormation and/or plans as may	be required by the	
Signature First Fysic	, Name ((Printed/Type Kent Keppe	•		Date	5-2-20	
le Landman							
proved by (Signature)	Name	(Printed/Type	ed) 5/ 4. L;	un India	Dat	4/5/17	
le Assacration	Office		٠٠٠	Divis	ion of Resources		
The sources	la 1a ani anna	. L.1		Moat	Field Office	the application	
plication approval does not warrant or certify that the applicant hold iduct operations thereon. Inditions of approval, if any, are attached.	s legal or equita	adie title to t	nose right	is in the sub	gect lease which would entitle	the applicant to	
le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cites any false, fictitious or fraudulent statements or representations as	rime for any pe to any matter w	rson knowin ithin its juriso	gly and w	rillfully to m	nake to any department or ag	ency of the United	

*(Instructions on page 2)

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

CONDITIONS OF APPROVAL ATTACHED RECEIVED JUL 1 0 2007



CISCO 6-13-2

Located 1020 feet FSL and 500 feet FWL of Section 6, T21S, R24E, SLB&M.

Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



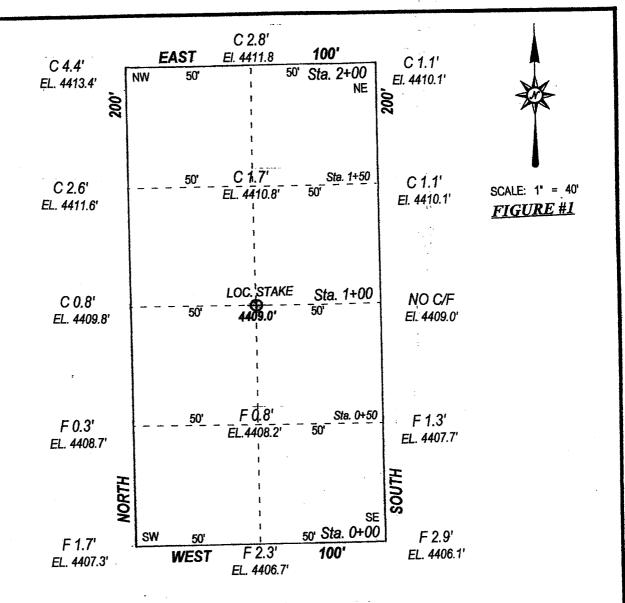


UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveying Western Colorado & Eastern Utah Since 1953

PLATOF PROPOSED LOCATION CISCO 6-13-2 NE1/4 LOT 7 SECTION 6 T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 03/31/2007 DRAWN BY: USW DATE: 04/03/2007



FINISHED GRADE ELEV. AT LOC. STAKE = 4409.0'

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





UDELL S. WILLIAMS

Professional Land Surveyor 449 E. Scenic Dr. (970) 254-0157 Grand Junction, Colorado 81503-1569 Surveying Western Colorado & Eastern Utah Since 1953

TYPICAL CROSS-SECTIONS FOR

CISCO 6-13-2

SECTION 6, T21S, R24E, SLB&M 1020' FSL 500' FWL

SURVEYED BY:	USW	DATE:	03/31/2007
DRAWN BY:	USW	DATE:	04/03/2007

Running Foxes Petroleum, Inc. Well No. Cisco 6-13-2 Lease UTU-26421 SW/SW Section 6, T21S, R24E Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

- 1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing the BOP to a pressure of 1500 psi is adequate.
- 2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.
- 4. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
- 5. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
- 6. The cement height behind the production casing shall be designed to reach a minimum of 100 feet above the top of the Dakota Sandstone to ensure adequate isolation of that hydrocarbon bearing zone.

B. SURFACE

- In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- In order to protect nesting raptors, no road/well pad construction or drilling operations will be authorized within 0.5 mile of raptor nesting sites between March 1 and August 31. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.

NOTE: Westwater Engineering completed a nesting raptor survey of the project area. no nesting raptors were identified near the proposed well. Based on the survey and report from Westwater Engineering, an exception to the Condition of Approval for nesting raptors is granted through February 28, 2008.

- 3. In order to protect pronghorn antelope during the fawning period, no road/well pad construction or drilling operations will be authorized between May 1 and June 15. the limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
- 4. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
- 5. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable well control methods.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

<u>Spud</u>- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

<u>Sundry Notices</u>- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

<u>First Production</u>- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

<u>Produced Water-</u> An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

<u>Off-Lease Measurement, Storage, Commingling</u>- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u>- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPs.

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117 Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Cor	npany:	RUN	NING F	OXES PE	TR	OLEUMO I	N COM	PANY
Well Name:		CISC	CO 6-13-2	2				
Api No:	43-019-3153	7	I	Lease Type	e:	FEDERAL	4	
Section 06	Township_	21S	Range_	24E	Cou	inty GRA	ND	
Drilling Con	tractor <u>M</u> A	AJOR DR	ILLING	AMERIC	CA_	RIG#_	43	
SPUDDE	D:							
	Date	11/16/07						
	Time	5:00 PM						
	How	DRY		_				
Drilling wi	ll Commence	e:						
Reported by		NEIL S	SHARP					
Telephone #_		(970) 4	53-5551					
Date	11/19/07		Signed	CHD			,	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

Running Foxes Petroleum, Inc.

Operator Account Number: N

Address:

7060 B South Tucson Way

city_Centennial

state CO zip 80112 Phone Number: (720) 889-0510

Well 1

API Number	Well	Name		QQ	Sec	Twp	Rng	County	
4301931537 Cisco 6-13-2			s	SESW 6 2		21S	24E	Grand	
Action Code	Current Entity Number	New Entity Number		Spud Date		е	Entity Assignment Effective Date		
Α	99999	16580		1′	1/16/200	7	12	1/31/07	

Comments:

ENRO

MALL

API Number	Well I	Name	QQ	Sec Twp	Rng	County		
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date		
Comments:								

Well 3

API Number	Well	Well Name			QQ Sec Twp		County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:		RECEIV	ED				
		NOV 30	2007				

HUY JU EUUT

ACTION CODES:

DIV. OF OIL, GAS & MINING

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- Other (Explain in 'comments' section)

Neil D. Sharp

Name (Please Print)

Signature

Geologist

Title

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND RE	_LS	UTU-26421				
Do not use this form for proposals	to drill or to	o re-e	nter an	6. If India	n, Allottee or Tribe Name	
abandoned well. Use Form 3160 - 3	(APD) for su	ch pro	posais.			
SUBMIT IN TRIPLICATE- Other ins	tructions on	rever	se side.	7. If Unit	or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					131	
		8. Well Name and No. Cisco 6-13-2				
2. Name of Operator Running Foxes Petroleum				9. API W		
3a Address 7060 B South Tucson Way Centennial, CO 80112	area code)		9-31537-00-00 and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,)			ļ	er Cisco	
1020' fsl & 500' fwl S6 T21S R24E					y or Parish, State d County, Utah	
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE 1	NATUR	E OF NOTICE, I	REPORT, C	R OTHER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent Acidize Alter Casing Casing Repair	Deepen Fracture Tre		Production (Single Reclamation Recomplete	tart/Resume)	Water Shut-Off Well Integrity Other	
Change Plans	Plug and Ab		Temporarily A	bandon	Well Information	
Final Abandonment Notice Convert to Injection	Plug Back		Water Disposal			
Spud Date: November 16, 2007 Completion Date: November 21, 2007 Elevation: 4458 ft. GL 4464 ft. KB Total Depth: 1716' GL (Entrada) PBTD: 1347.75' GL (Salt Wash) Surface Casing: (24#J55): 8 5/8 inch x 123.5 ft. (75 sa Production Casing: (11.6#/N80): 4.5 inch x 1347.75 ft. *This well has not been tested. Well will be tested upo	(165 sacks; Cla	iss A Ce	ment/Flyash)	um Tap into :	the Northwest Pipeline. A full well	
completion report will be submitted once the well's fin					RECEIVED	
			·		DEC 2 6 2007	
Id Thombu and Cathertha for the individual and a second					DIV. OF OIL, GAS & MINING	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1				or, and a MINING	
Neil D. Sharp		Title G	eologist			
Signature Set W. Hog		Date		12/18/2007		
THIS SPACE FOR	FEDERAL	OR S	TATE OFFICE	USE		
Approved by		T	itle		Date	
Conditions of approval, if any, are attached. Approval of this notice	e does not warrant	or				
certify that the applicant holds legal or equitable title to those rights	s in the subject leas	se O	ffice			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (February 2005)

UNITED STATES

DEPARTMENT OF	THE INTERIOR
BUREAU OF LAND	MANAGEMENT

	REAU OF LAND MAN			5. Lease Serial No. UTU-26421
Do not use this	NOTICES AND REI form for proposals t Use Form 3160-3 (o drill or to re	e-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIP	LICATE- Other inst	ructions on rev	erse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Name and No.
2. Name of Operator Running Foxes	Petroleum			Cisco 6-13-2 9 API Well No.
3a Address		3b. Phone No. (inch	ude area code)	43-019-315-37-00-00
4. Location of Well (Footage, Sec., T.,	R M or Survey Description	720-889-0510	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	10. Field and Pool, or Exploratory Area Greater Cisco
1020' fsl & 500' fwl S6 T21S R24E	10, 111, 07 5 111 107 2000 4,11017			11. County or Parish, State Grand County, Utah
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat	Production (S	Well Integrity
Subsequent Report	Change Plans	New Construction Plug and Abandon		LOther
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	, , , , , , , , , , , , , , , , , , , ,
testing has been completed. Final determined that the site is ready for the sundry is to inform the of 15% HCL at the intervals status will be given to the BL	Abandonment Notices must be r final inspection.) BLM that Running Foxes F of 1222'-1226' GL in the Bi.M.	filed only after all requ	irements, including reclar	in a new interval, a Form 3160-4 must be filed once mation, have been completed, and the operator has discounting the well. This well was acidized with 500 gallons is been brought online an update of the wells
Attached: Treatment Repor	•			
14. I hereby certify that the forego Name (Printed/Typed)	ing is true and correct			
Neil D. Sharp	07	Title	Geologist 7	
Signature NeTH	Slag	Date	3/10/08	
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE
Approved by Conditions of approval, if any, are attacertify that the applicant holds legal or			Title Office	Date
which would entitle the applicant to co	onduct operations thereon.			to make to any denartment or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **RECEIVED**

(Instructions on page 2)

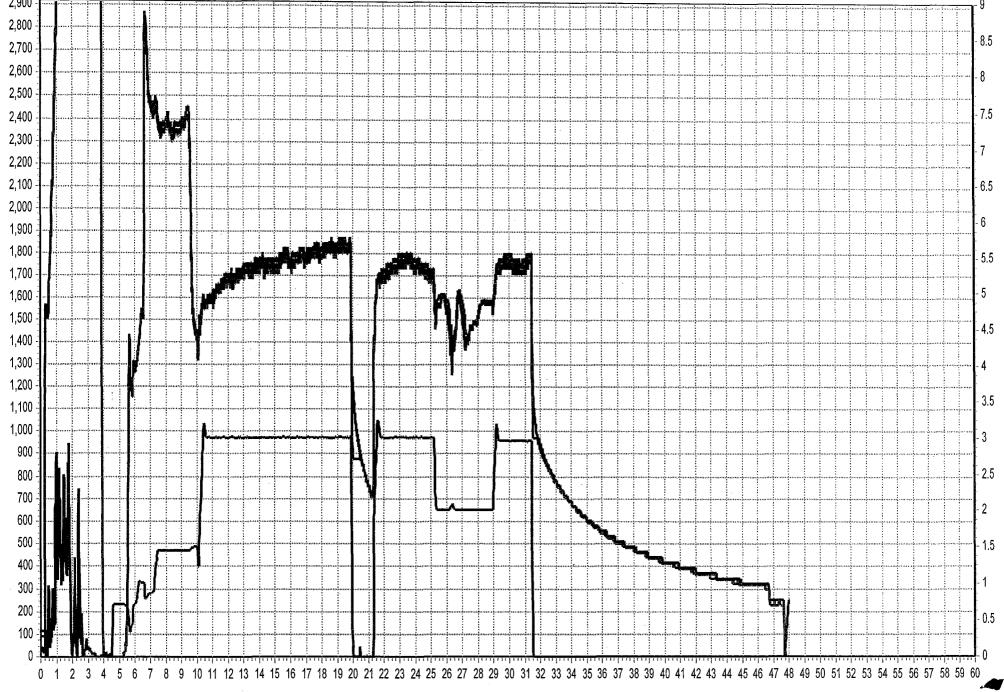
MAR 1 2 2008

FRAC

Well Treatment Report

Frac Tech	Services	s L.L.C.			·						
Date:	22-Feb-	08	District:	Parachute, CO 81	1635	Job No:		11000307 /	A Customer:	Running Foxes	Petroleum
			Lease:	Cisco 6-13-2	·	Field:	Greater Ci	sco	Location:		
County:	Grand C	County, UT	API#:	API No.	 	Stage #:	Stage 1		Page:	1 of 2	
			1	1	Т	1716'	T				
WELL DATA Formation: K Cedar Mtn				TD:		PB:		Sand/Materials Job I		als Job Design	
			10.50#		Set From/To:1716 Surface to T.)	0 lbs		
Liner Size: n/a Weight: n/a				·	From/To:		n/a		0 lbs		
Tubing Siz											
CIBP Type		4.50 in	Set at:	864'		ail Pipe	1000	n/a	#REF!		
No. of Perl	fs:	12	Perf Size:	0.33 "	Perfor	ated Interval:	1222	to	1226	0 lbs	
TRE	ATMEN	IT DATA	Job Type:	Slickwater							
Pre-Pad Type: KCL Water		T OOD TYPE.	Acid Volume: 500 gallons 15% Hydrochloric						Capacities		
Base Fluid Type: Fresh Water		·	Pre-Pad Volume:		gallons	<u> </u>			1		
Dage Fraid	1 1 1 1 1 1 1	Tresi Water	·····	Prop Ladden		gallons	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			BBLS	
Foam Qua	litv:	n/a		Acid Flush		galions	KCL Water	•		Tubing:	0 bbl
Prop Type:			0		1 .,,550	<u> </u>		0 lk	os	Casing:	0 bbl
Prop Type:			0		Pro	opant Quanity Plac	ced	0 11		Liner	0 bbl
Prop Type:			0			ppant Quanity Pla		0 15		Annular:	0 bbl
Treat Via:		4.50" 10.50#		To	L	Quanity Placed		0 11)S	Open Hole:	0 bbl
Hole Loade	ed With:	Biocide H20	and or Produc		arr roppane	kaamiy i laada				Fluid to load:	0 bbl
TOIC LOCA	00 11141.			using equipmen	t. material:	s, and chemica	ls as per	customer ins	tructions.	Flush;	0 bbl
Proce	dure	l rao oasto		acing equipment		,				Recover:	40 bbl
Sumn										Co2/N2; n/a	
Cultur											
	·		Slurry		I		-				
TIME							Job Comments				
(Military)	STP			Stage	Cumulative		atíve	Stage	Cumulative		
13:40			0.0	0 bbl	0 bbl	0		0 lbs	0 lbs	Safety Meeting	
13:42	<u> </u>		0.0	0 bbl	0 bbl	0		0 lbs	0 lbs	Pressure Test	Lines
13:45			0.0	0 bbl	0 bbl	0		0 lbs	0 lbs	Open Well Load Well	
13:47	1,297		0.8	0 bbl	0 bbl	0		0 lbs	0 lbs	Breakback	
13:49			0.0	0 bbl	0 bbl	0		0 lbs	0 lbs	ISIP	
14:02	1,845 ;		3.0	0 bbl	0 bbl	0		0 lbs	0 lbs	Start acid	
14:02	686 p		0.0	0 bbl	0 bbl	0		0 lbs	0 lbs	acid on zone	
14:04			3.0	0 bbl	0 bbl	0		0 lbs	0 lbs	start flush	
14:10 14:14	1,754 r 1,085 r		0.0	0 bbl	0 bbi	0		0 lbs	0 lbs	shut down	
			0.0	0 bbl	0 bbl	1 0		0 lbs	0 lbs	5 min	
14:19	415 p		0.0	0 bbl	0 bbl	1 0		0 lbs	0 lbs	10 min	
14:29			0.0	0 bbl	0 bbl	0		0 lbs	0 lbs	15 min	
0:00	— <u> </u>		0.0	0 bbl	0 bbl	0		0 lbs	0 lbs	1	
0:00			0.0	0 bbl	0 bbl	0		0 lbs	0 lbs	1	
0:00			0.0	0 bbl	0 bbi	1 0		0 lbs	0 lbs		
0:00			0.0	0 bbl	0 bbl	0		0 lbs	0 lbs		
0:00			0.0	0 bbl	0 bbl	0		0 lbs	0 lbs		
0:00	<u> </u>		0.0	0 bbl	0 bbl	0		0 lbs	0 lbs		
0:00			0.0	0 bbl	0 bbl	0		0 lbs	0 lbs		
Treating Pr	<u> </u>		323 psi	1	Maximum:	2,867 psi			Average:	1,900 psi	
Treating Ra			0.8 bpm		Maximum:	3.0 bpm			Average:	2.0 bpm	
		Pressure:	5,000 psi		Initial F.G.	1.20 psi/ft			Final F.G.	1.20 psi/ft	
nitial Shut			1,085 psi		Final Shut In			<u>-</u> 1		• • • • • • • • • • • • • • • • • • • •	
Customer F			Rolando Ber	navides	i inai Onaciii	Frac Tech Repr	esentative:	To	Gilberto Monte	emayor	
Sustainer I	rehigaell	tative.	L roidingo Dei	1411400		1. 100 . 30.1 1 topi					

STP RATE 2,900 2,800 8.5 2,700 2,600 2,500 - 7.5 2,400 2,300 2,200 2,100 6.5 2,000 1,900 1,800 5.5 1,700 1,600 1,500 4.5 1,400 1,300 1,200 1,100 1,000 900 800 700 600 500 - 1.5



FEAG

Operator: Wellname:

Job Description:

Date:

Running Foxes Cisco 6-13-2 500 gal HCl BD 2/5/2008

8 5/8" 24# J55 LT&C 123'

3rd Brushy Basin
Perforations:
1222' - 1226 (4 SPF)

4 1/2" 11.6# N80 ST&C 1348'

FEAS

Perforations:						
⇒ Top 🌁	⊸ Bot 🌯	⇒×SPF ∰	Tot 🦠			
1222	1226	4	16			

Operator: Wellname:

Job Description:

Running Foxes Cisco 6-13-2 500 gal HCl BD

Date:

2/5/2008

Stage	Rate	Fluid	PPA	Clean Volume	Clean Volume	Siurry Volume	Slurry Volume	Stage Prop	Cum Prop	Cumul Clean	Cumul Dirty	Stage Time	Cum Time	Exposure Time
	BPM			gal	BBL	Gal	BBL	Lbs	Lbs	BBL	BBL	Min	Min	Min
Rate/BD	3	KCI water	0	150.0	3.6	150.0	3.6	0	0	3.6	3.6	1,2	1.2	0.0
HCI	3	15% NeFe	0	500.0	11.9	500.0	11.9	0	0	15.5	15.5	4.0	5,2	4.0
OVER Flush	5	KCI water	0	1215.5	28.9	1215.5	28.9	0	0	44.4	44.4	5,8	10.9	9,8
			-	1865.5			 		0			10.9		

10.9 0

	159	% NeFe HCI			ver a same
Additive	Function	Concentration	Unit	Total Volume	
15% HCI	Acid	1000	gpt	500.0	Gal
CI-40	Corrosion Inhibitor	1	gpt	1.0	Gal
NE100	Non Emulsifier	3	gpt	2,0	Gal
FE 100L	Iron Control	3	ppt	2.0	Gal

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the div	rision has n	not received the requi	red reports for
Operator: RUNNING FOXES PETROLEU	M, INC.	Today's	Date:06/27/2008
Well:		API Number:	Drilling Commenced:
CISCO 6-15-4		4301931539	11/02/2007
CISCO 6-13-2		4301931537	11/16/2007
CISCO 6-14-1		4301931538	11/27/2007
CISCO 7-7-4	1	4301931543	01/14/2008
CISCO 8-5-1 ZIS 24E	6	4301931545	01/19/2008
List Attached			
To avoid compliance action, required i	reports sho	ould be mailed within	7 business days to:
Utah Division of Oil, Gas and M	linina		
1594 West North Temple, Suite	•		
P.O. Box 145801			
Salt Lake City, Utah 84114-580)1		
If you have questions or concerns regat (801) 538-5260	arding this	matter, please conta	ct Rachel Medina

Well File Compliance File

CC:

		STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9		
	[DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421			
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do n	ot use this form for proposals to drill ne drill horizontal la	w wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT	or CA AGREEMENT NAME:		
1. TY	PE OF WELL OIL WELL	GAS WELL 🗹 OTHER		NAME and NUMBER: 0 6-13-2		
2. NA	ME OF OPERATOR:		9. API N	NUMBER:		
Ru	nning Foxes Petroleum	Inc.	4301	1931537		
	DRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
706	0 B South Tucson Way	Centennial STATE CO ZIP 80112 (720) 889-0510	Grea	ater Cisco		
4. LC	CATION OF WELL					
FC	OOTAGES AT SURFACE: 1020' I	'SL & 500' FWL	COUNTY: Grand			
Q1	TR/QTR, SECTION, TOWNSHIP, RAN	SE, MERIDIAN: SWSW 6 21S 24E	STATE:	UTAH		
11.	CHECK APP	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OF	R OTHER DATA		
-	TYPE OF SUBMISSION	TYPE OF ACTION				
	NOTICE OF WITHIT	ACIDIZE DEEPEN		REPERFORATE CURRENT FORMATION		
ш	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT		SIDETRACK TO REPAIR WELL		
	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION		TEMPORARILY ABANDON		
		CHANGE TO PREVIOUS PLANS OPERATOR CHANGE		TUBING REPAIR		
		CHANGE TUBING PLUG AND ABANDON		VENT OR FLARE		
V	SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK		WATER DISPOSAL		
	(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)		WATER SHUT-OFF		
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	\mathbf{Z}	OTHER: Well Status		

RECOMPLETE - DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CONVERT WELL TYPE

This well is not producing and is shut-in until further notice.

RECEIVED JUL-0.8 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kent Keppel	_{тпъв} Landman
SIGNATURE FIRST	DATE 7/7/2008

(This space for State use only)

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

53	50	2	5	A(z)	ĕ		r.	1	### 2 3	
						, §	15	1	3	
2.5	1.2	1.	i.	i.	1		1	11	á	

DIVISION OF OIL, GAS AND WINNING	UTU 26421		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:		
2. NAME OF OPERATOR:	- Cisco 6-13-2 9. API NUMBER:		
Running Foxes Petroleum, Inc.	4301931537		
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco		
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	соинту: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL.		
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE		
(Submit Original Form Only)	WATER DISPOSAL		
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF		
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: Well Status		
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	N american and a second a second and a second a second and a second a second and a second and a second and a		
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu 	mes, etc.		
This well is not producing and is shut-in until further notice.			
NAME (PI FASE PRINT) Kent Keppel TITLE Landman			
The second of th			
SIGNATURE FIRST DATE 7/14/2008			

(This space for State use only)

RECEIVED

JUL 1 5 2008

STATE OF UTAH

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill n	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: Cisco 6-13-2
2. NAME OF OPERATOR: Running Foxes Petroleum	ı, Inc.		9. API NUMBER: 4301931537
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	Y Centennial STATE CO	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020'			соинту: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: SWSW 6 21S 2	24E	STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Status
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	W Official Tropic Status
	•	pertinent details including dates, depths, volume	es, etc.
This well is not producing	and is shut-in until further notice	•	
NAME (PLEASE PRINT) Kent Kepp	pel	_{TITLE} Landman	
	٩		

(This space for State use only)

RECEIVED SEP 08 2008

DATE 9/4/2008

	*
STATE OF UTAH	
DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL GAS AND MINING	

STATE OF UTAH	FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
OUNDRY NOTICES AND DEPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
SUNDRY NOTICES AND REPORTS ON WELLS			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 6-13-2		
2. NAME OF OPERATOR:	9. API NUMBER:		
Running Foxes Petroleum, Inc.	4301931537		
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco		
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL		
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF		
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Well Status		
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	TD ITUS'		
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume. This well is not producing and is shut-in until further notice.			
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	A AMERICA AND A		

(This space for State use only)

RECEIVED

OCT 27 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



FORM 9

	UTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
	Cisco 6-13-2
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931537
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: 10 Greater Cisco
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-05	10 Greater Cisco
FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORM	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths	s, volumes, etc.
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	
Trail	
SIGNATURE JIME JUSTE 1/9/2009	
/ / //	

(This space for State use only)

RECEIVED JAN 1 2 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCE
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

	UTU 26421				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WELL GAS WELL OTHER	WELL NAME and NUMBER:				
	Cisco 6-13-2				
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931537				
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:				
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	COUNTY: Grand				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR				
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL				
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF				
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Well Status				
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION					
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.					
NAME (PLEASE PRINT) Kent Keppel					
NAME (PLEASE PRINT) TOTAL TOPPORT					

(This space for State use only)

RECEIVED

2/19/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				151	ASE DESIG
DIVIDION OF OIL, ONO MIND WINNING	VVI	W L	33.00		<u>J</u> 2642

		IVISION OF OIL, GAS AND MINING		SE DESIGNATION AND SERIAL NUMBER:		
	SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:		
Do	not use this form for proposals to drill ne drill horizontal la	v wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to rais. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UN	T or CA AGREEMENT NAME:		
1. T	YPE OF WELL OIL WELL	GAS WELL 🗹 OTHER		LL NAME and NUMBER:		
	AME OF OPERATOR:		9. API	NUMBER:		
	Inning Foxes Petroleum DDRESS OF OPERATOR:	Inc.		11931537 ELD AND POOL, OR WILDCAT:		
	60 B South Tucson Way CITY			eater Cisco		
	OCATION OF WELL OOTAGES AT SURFACE: 1020' F	SL & 500' FWL	COUN	ту: Grand		
Q	TR/QTR, SECTION, TOWNSHIP, RANG	E, MERIDIAN: SWSW 6 21S 24E	STATE	:: UTAH		
11.	CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, O	R OTHER DATA		
	TYPE OF SUBMISSION	TYPE OF ACTION				
	NOTICE OF INTENT	ACIDIZE DEEPEN		REPERFORATE CURRENT FORMATION		
	(Submit in Duplicate)	ALTER CASING FRACTURE TREAT		SIDETRACK TO REPAIR WELL		
	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	片	TEMPORARILY ABANDON		
		CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON		TUBING REPAIR VENT OR FLARE		
	SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK		WATER DISPOSAL		
_	(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)		WATER SHUT-OFF		
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	<u> </u>	OTHER: Well Status		
		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	13			
NAM	E (PLEASE PRINT) Kent Kepp	I TITLE Landman				
	NATURE FINE	Feggel DATE 4/9/2009				

(This space for State use only)

RECEIVED

APR 1 4 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, GAS AND	MAN INT	JTU 26421
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below eterals. Use APPLICATION FOR PERMIT TO DE	w current bottom-hole depth, reenter plugged well: RILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHE	R	8. WELL NAME and NUMBER: Cisco 6-13-2
2. NAME OF OPERATOR:			9. API NUMBER:
Running Foxes Petroleum	, Inc.		4301931537
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way	Y Centennial STATE CO	_{ZiP} 80112 (720) 889-05	10 Greater Cisco
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 1020'	FSL & 500' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	STATE: UTAH		
11. CHECK APP	ROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
**************************************	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL

PRODUCTION (START/RESUME)

RECOMPLETE - DIFFERENT FORMATION

RECLAMATION OF WELL SITE

COMMINGLE PRODUCING FORMATIONS

CHANGE WELL STATUS

CONVERT WELL TYPE

This well is not producing and is shut-in until further notice.

(Submit Original Form Only)

Date of work completion:

NAME (PLEASE PRINT) Kent Keppel		TITLE	Landman
SIGNATURE Juit	Figuel	DATE	5/14/2009

(This space for State use only)

RECEIVED MAY 19 2009

WATER SHUT-OFF

✓ OTHER: Well Status

^{12.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		™ TU 26421				
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.						
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER	8. WELL NAME and NUMBER: Cisco 6-13-2				
2. NAME OF OPERATOR:		9. APINUMBER:				
Running Foxes Petroleum	, Inc	4301931537				
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco				
4. LOCATION OF WELL						
FOOTAGES AT SURFACE: 1020' I	FOOTAGES AT SURFACE: 1020' FSL & 500' FWL COUNTY: Grand					
QTR/QTR, SECTION, TOWNSHIP, RANG	ge, meridian: SWSW 6 21S 24E 6	STATE: UTAH				
11. CHECK APPE	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
C	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION				
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR				
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL				
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF				
Date of work completion.	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status				
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION					
	The state of the s					

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	TITLE	Landman
SIGNATURE	DATE	6/22/2009

(This space for State use only)

RECEIVED
JUN 2 4 2009

5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

,	UTU 26421
SUNDRY NOTICES AND REPORTS ON WELI	LS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole dept drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposal	7. UNIT or CA AGREEMENT NAME: s.
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
	Cisco 6-13-2
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	4301931537
	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way Certy Centennial STATE CO ZIP 80112	(720) 889-0510 Greater Cisco
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TY	PE OF ACTION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE	TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONST	RUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR	CHANGE TUBING REPAIR
CHANGE TUBING PLUG AND A	BANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
	N (START/RESUME) WATER SHUT-OFF
	ON OF WELL SITE OTHER: Well Status
CONVERT WELL TYPE RECOMPLET	E - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details incomplete the state of the	luding dates, depths, volumes, etc.
The verile her preducing and to order in and harden hereo.	
•	
NAME (PLEASE PRINT) Kent Keppel TITLE	Landman
SIGNATURE FINT FINEL DATE	7/12/2000

(This space for State use only)

RECEIVED JUL 1 5 2009

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

CONFIDENTIAL

FORM 9

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421					
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill drill horizontal l	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: Cisco 6-13-2			
2. NAME OF OPERATOR:			9. API NUMBER:			
Running Foxes Petroleun	n, Inc.		4301931537			
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	ry Centennial STATE CO ZIP 801	12 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020'	FSL & 500' FWL		COUNTY: Grand			
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: SWSW 6 21S 24E	6.0	STATE: UTAH			
11. CHECK APP	ROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION	B, 17 M.	TYPE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
buto of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Status			
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION					
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.						
NAME (PLEASE PRINT) Kent Kepp	pel	TITLE Landman				
·	aut Figgel	DATE 8/12/2009				

(This space for State use only)

RECEIVED AUG 17 2009

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

CONFIDENTIAL

I	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER_		8. WELL NAME and NUMBER: Cisco 6-13-2
2. NAME OF OPERATOR:		· · · · · · · · · · · · · · · · · · ·	9. API NUMBER:
Running Foxes Petroleum	, Inc.		4301931537
ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY	Centennial STATE CO ZIP	80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020'	FSL & 500' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWSW 6 21S 2	4E 6	STATE: UTAH
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of Work Completed.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Status
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMAT	ION
	MPLETED OPERATIONS. Clearly show all part and is shut-in until further notice.		olumes, etc.
NAME (PLEASE PRINT) Kent Kepp	el	_{TITLE} Landman	
SIGNATURE FINT	Jupel	DATE 9/14/2009	

(This space for State use only)

RECEIVED SEP 16 2009

ORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

Г	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill ne drill horizontal late	7. UNIT or CA AGREEMENT NAME:		
TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			Cisco 6-13-2 9. API NUMBER:
Running Foxes Petroleum,	, Inc.		4301931537
3. ADDRESS OF OPERATOR:	Contonnial CO 9	PHONE NUMBER: (720) 990 0540	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
7060 B South Tucson Way 4. LOCATION OF WELL	Centennial STATE CO ZIP 8	0112 (720) 889-0510	Greater Cisco
FOOTAGES AT SURFACE: 1020' F	FSL & 500' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SWSW 6 21S 24	E 6 ,	STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	PRT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
[7]	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion;	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	✓ other: Well Status	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all per	tinent details including dates, depths, volum	ies, etc.
This well is not producing a	and is shut-in until further notice.		
NAME (PLEASE PRINT) Kent Keppe	el	_{тітье} Landman	
	+ Tuel	10/20/2000	
SIGNATURE / // SIGNATURE	- Julian	DATE	

(This space for State use only)

RECEIVED OCT 2 6 2009

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

			Sept. Sept.	*\			A
- 5	, 0	Ì			7 E	A I	

LEASE DESIGNATION AND SERIAL NUMBER:

			 	-
ш	2642	1		

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill r	new wells, significantly deepen existing wells below cur	rrent bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	aterals. Use APPLICATION FOR PERMIT TO DRILL 1 GAS WELL OTHER	form for such proposals.	8. WELL NAME and NUMBER: Cisco 6-13-2
2. NAME OF OPERATOR: Running Foxes Petroleum	ı, Inc.		9. API NUMBER: 4301931537
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way	_Y Centennial _{STATE} CO _{ZIP}	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020'	FSL & 500' FWL		соилту: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: SWSW 6 21S 2	24E 6	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION OPERATOR CHANGE	TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	 VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: Well Status
	OMPLETED OPERATIONS. Clearly show all part and is shut-in until further notice.		ies, etc.
NAME (PLEASE PRINT) Kent Kepp	pel	TITLE Landman	
SIGNATURE	t Fypel	DATE 11/13/2009	· · ·
(This space for State use only)			

RECEIVED NOV 17 2009

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

		l .	LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421					
	SUNDRY	'NC	TICES AND REPORTS	S 0	N WEL	LS	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:
Doi	not use this form for proposals to drill n drill horizontal la	ew wel	ls, significantly deepen existing wells below cun Use APPLICATION FOR PERMIT TO DRILL fo	ent bo	ttom-hole dep such proposa	th, reenter plugged wells, or to ils.	7. UNI	T or CA AGREEMENT NAME:
	OIL WELL		GAS WELL 🚺 OTHER _				1	L NAME and NUMBER:
2. N	AME OF OPERATOR:						1.	NUMBER:
	inning Foxes Petroleum	, Inc	•					1931537
	DDRESS OF OPERATOR: 50 B South Tucson Way	, Cei	ntennial STATE CO ZIP	801	12	PHONE NUMBER: (720) 889-0510		ELD AND POOL, OR WILDCAT: eater Cisco
	DOCATION OF WELL DOTAGES AT SURFACE: 1020'	FSL	& 500' FWL	1	i ja angara Sa Tag	19. 19.	COUNT	ry: Grand
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MI	eridian: SWSW 6 21S 2	4E	6		STATE	: UTAH
11.	CHECK APP	ROP	RIATE BOXES TO INDICAT	EΝ	ATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION				Т	YPE OF ACTION		
	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)		ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	빋	CASING REPAIR		NEW CONS	TRUCTION		TEMPORARILY ABANDON
			CHANGE TO PREVIOUS PLANS		OPERATOR	CHANGE		TUBING REPAIR
	CURREDUENT REPORT	닏	CHANGE TUBING		PLUG AND	ABANDON		VENT OR FLARE
✓	SUBSEQUENT REPORT (Submit Original Form Only)	빋	CHANGE WELL NAME		PLUG BACK	(WATER DISPOSAL
	Date of work completion:	쁘	CHANGE WELL STATUS	Ц		ON (START/RESUME)		WATER SHUT-OFF
		片	COMMINGLE PRODUCING FORMATIONS			ION OF WELL SITE	\checkmark	OTHER: Well Status
12.		<u> </u>	CONVERT WELL TYPE	<u> </u>		TE - DIFFERENT FORMATION		
			ETED OPERATIONS. Clearly show all p is shut-in until further notice.		it details lik	adding dates, depuis, volume		
								RECEIVED
	**							DEC 1 4 2009
	*						DIV.	of oil, gas & mining
NAME	(PLEASE PRINT) Kent Kepp	el			TITLE	Landman		
SIGN	ATURE Fund	<u>, </u>	Figgel		DATE	12/11/2009		

(This space for State use only)



DIVISION OF OIL SAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY NOTICES AND REPORTS ON W	VELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ho	7. UNIT or CA AGREEMENT NAME:
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p 1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	Cisco 6-13-2 9. API NUMBER:
Running Foxes Petroleum, Inc.	4301931537
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEF ACIDIZE ALTER CASING DEFA	
	CONSTRUCTION SIDETRACK TO REPAIR WELL CONSTRUCTION TEMPORARILY ABANDON
	RATOR CHANGE TUBING REPAIR
	B AND ABANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG	B BACK WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PROD	DUCTION (START/RESUME) WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECL	AMATION OF WELL SITE
CONVERT WELL TYPE RECO	OMPLETE - DIFFERENT FORMATION
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent deta. This well is not producing and is shut-in until further notice.	ails including dates, depths, volumes, etc.
NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE Just Juggel	DATE 1/19/2010

(This space for State use only)

RECEIVED
JAN 2 1 2010

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES



FORM 9

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8, WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL GAS WELL 🔽 OTHER Cisco 6-13-2 9. API NUMBER: 2. NAME OF OPERATOR: 4301931537 Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: **Greater Cisco** 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: Well Status RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) _Kent Keppel Landman 2/12/2010 DATE

(This space for State use only)

RECEIVED FEB 1 6 2010

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421						
SUN	DRY N	OTICES AND REPO	ORTS ON	WELLS	· · · · · · · · · · · · · · · · · ·	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals drill hor	7. UNIT OF CA AGREEMENT NAME:						
TYPE OF WELL	VELL [HER	on proposals.		1	L NAME and NUMBER:
2. NAME OF OPERATOR:						1	NUMBER:
Running Foxes Petro	leum, In	С.					1931537
3. ADDRESS OF OPERATOR:				PHONE NUM			LD AND POOL, OR WILDCAT:
7060 B South Tucson Wa	y _{CITY} Ce	entennial STATE CO	D _{ZIP} 80112	(720) 88	89-0510	Gre	ater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1				* 686.		COUNT	y: Grand
QTR/QTR, SECTION, TOWNSH	IP, RANGE, N	MERIDIAN: SWSW 6 21	IS 24E	3		STATE	UTAH
11. CHECK	APPROF	PRIATE BOXES TO INC	DICATE NA	TURE OF NOTI	ICE, REPO	RT, O	R OTHER DATA
TYPE OF SUBMISSIO		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	TYPE OF AC			
NOTICE OF INTENT		ACIDIZE		EEPEN			REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	IF	ALTER CASING		RACTURE TREAT		百	SIDETRACK TO REPAIR WELL
Approximate date work will s	tart:	CASING REPAIR		EW CONSTRUCTION		一	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS		PERATOR CHANGE		\Box	TUBING REPAIR
	- -	CHANGE TUBING		LUG AND ABANDON			VENT OR FLARE
SUBSEQUENT REPORT	, (<u> </u>	CHANGE WELL NAME		LUG BACK			WATER DISPOSAL
(Submit Original Form On		-		PRODUCTION (START/RESUM			
Date of work completion:	npletion:	CHANGE WELL STATUS		·		닠	WATER SHUT-OFF
		COMMINGLE PRODUCING FORMA		ECLAMATION OF WELL		✓	OTHER: Well Status
		CONVERT WELL TYPE		ECOMPLETE - DIFFERE	NT FORMATION		
12. DESCRIBE PROPOSED	OR COMPL	LETED OPERATIONS. Clearly sh	ow all pertinent	details including dates	s, depths, volume	es, etc.	
This well is not produ	cing and	d is shut-in until further n	otice.				
	-						
NAME (PLEASE PRINT) Kent	Keppel			TITLE Landr	man		
		~1					
SIGNATURE	et .	Typel		3/12/2	2010		

(This space for State use only)

RECEIVED MAR 1 6 2010

FORM 9

DEPARTMENT OF NATURAL RESOURCES	1 OKW 9
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 6-13-2
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931537
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) Approximate date work will start.	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME DELIG BACK	VENT OR FLARE
(Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ other: Well Status
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum This well is not producing and is shut-in until further notice.	ies, etc.
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	
SIGNATURE First Typel DATE 4/12/2010	

(This space for State use only)

RECEIVED
APR 1 4 2010

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON	WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for suc	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 6-13-2
2. NAME OF OPERATOR:	9. API NUMBER:
Running Foxes Petroleum, Inc.	4301931537 PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way Centennial STATE CO ZIP 80112	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6	соинту: Grand
Windship Control in Advisor in Control in Co	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NAT	TURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT	EEPEN REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING F	RACTURE TREAT SIDETRACK TO REPAIR WELL
	EW CONSTRUCTION TEMPORARILY ABANDON
	PERATOR CHANGE UIBING REPAIR
	LUG AND ABANDON VENT OR FLARE
(Submit Original Form Only)	LUG BACK WATER DISPOSAL
Date of work completion:	RODUCTION (START/RESUME) WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS R	ECLAMATION OF WELL SITE ✓ OTHER: Well Status
CONVERT WELL TYPE RI	ECOMPLETE - DIFFERENT FORMATION
This well is not producing and is shut-in until further notice.	retails including dates, depuis, volumes, etc.
NAME (PLEASE PRINT) Kent Keppel SIGNATURE FUNCTION SIGNATURE	_{TITLE} Landman DATE 5/12/2010

(This space for State use only)

RECEIVED MAY 1 3 2010

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			RM APPROVED
JOMICI	וחרג	ITIAN	B No. 1004-0137
.111111-1	-	, July	B No. 1004-0137 res: March 31, 200
JU111 1	ULI	Vol. 1161	

CHNDDV	NOTICES AND REF	ODTS ON WEI	16	UTU 26421	
Do not use th	6. If Indian, Allottee or Tribe Name				
abandoned we	ell. Use Form 3160-3 (A	APD) for such pro	posais.		
	PLICATE - Other instr	uctions on rever	se side.	7. If Unit or CA/Agreement, Name a	nd/or No.
1. Type of Well Oil Well □	Gas Well Other Other	·		8. Well Name and No.	
2. Name of Operator Running Foxo	es Petroleum			Cisco 6-13-2 9. API Well No.	
3a. Address		3b. Phone No. (include	area code)	43-019-315-37-00-00	
7060 B South Tucson Way Ce	ntennial, CO 80112	720-889-0510	<u>, , , , , , , , , , , , , , , , , , , </u>	10. Field and Pool, or Exploratory A	rea
4. Location of Well (Footage, Sec., 7	-			Greater Cisco 11. County or Parish, State	
1020' fsl & 500' fwl S6 T21S	R24E				
	· · · · · · · · · · · · · · · · · · ·	·		Grand County, Utah	
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		
✓ Notice of Intent	Acidize	Deepen	Production (Sta	´	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Al	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
following completion of the inv testing has been completed. Fir determined that the site is ready This sundry notice is to inf Petroleum intends to fill be was set at 123.5' GL & prointends to dig around the comarker, consisting of a me a weep hole will be left on seeded to blend in with the approval of this plugging a Attached: Well Schematic CC: UT DOGM	olved operations. If the operation and Abandonment Notices must be for final inspection.) Form the BLM that Running Forth the production casing & subduction casing (4.5", 11.6#, Massing and cut off the first threat plate, will be welded on to the plate. Once the plate has length and abandoning.	results in a multiple complified only after all requirer foxes Petroleum intendurface casing with cem [80] was run to 1347.75 be feet of surface & prothe remaining casing where melded on to the protect of the remaining casing where melded on to the protect of the remaining casing where melded on to the protect of the remaining casing where melded on to the protect of the remaining casing where melded on to the protect of the remaining casing where melded on to the protect of the remaining casing where melded on the protect of the remaining casing where th	etion or recompletion in the nents, including reclars as to plug & abandon ent from PBTD to the completion casing from the light all pertinent we hipe, it will be burier	ed subsequent reports must be filed within a new interval, a Form 3160-4 must be ation, have been completed, and the ope of the aforementioned well. Running the surface. Surface casing (8 5/8", ation of cementing Running Foxes It is ground level. Afterward a belowed information placed onto the plate of and the well pad will be recontous ease inform Running Foxes Petrole	g Foxes 24#, J55) Petroleum ground L. As well, red and
14. I hereby certify that the foregoname (Printed/Typed)	going is true and correct	1			
Neil D. Sharp		Title G	eologist		
Signature Weif 1	9.5 Ly	Date	0	5/28/2010	
	THIS SPACE FOR F	EDERAL OR S	TATE OFFICE	USE	
Approved by	(V) ut	Ti	tle Pet Eng	. Date 6/15/	10
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in	loes not warrant or	fice 006	Federal Approval Of Action Is Necessar	This
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it a	crime for any person kno	owingly and willfully	to make to any RECEIVE	the United
States any false, fictitious or fraudule	one statements of representations a	io to any matter within its	jarisaicuon.	, . 	

(Instructions on page 2) X Form 8, WCR Should be Submitted JUN 0 2 2010
[MMEDIATELY!! DIV. OF OIL, GAS & MINING

Lease #: UTU 26421 Entity #: 16580 Cisco 6-13-2 SE SW Sec 6 T21S R24E Elevation: 4458' GL

43-019-31537

*All tubing & rods pulled; Well to be P&A'd

Spud: November 16, 2007 Complete: November 21, 2007 Surface Casing: 123.5' of 8 5/8" (24#, J55); 75 sacks of Type I/II cement

*Top of Cement at Surface

Production Casing: 1347.75' of 4 ½" (11.6#, N80); w/165 sacks of Class A cement/Flyash

Zone: J Morrison-Brushy Basin

IP:

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Perforations: (Jmbb3) 1222'- 1226' GL (4 spf/25g); Stimulated w/500 gallons of 15% HCL

TD: 1716.65' GL PBTD: 1347.75' GL

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	İ	5. LEASE DESIGNATION A UTU 26421	AND SERIAL NUMBER:			
	SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE C	R TRIBE NAME:
Do n	not use this form for proposals to drill n drill horizonta! la	new wells, significantly deepen existing wells below cun aterals. Use APPLICATION FOR PERMIT TO DRILL fi	Tent bottom-hole dep form for such proposa	th, reenter plugged wells, or to	7. UNIT or CA AGREEMEN	T NAME:
	PE OF WELL OIL WELL			· · · · · · · · · · · · · · · · · · ·	8. WELL NAME and NUMB	ER:
2. NA	AME OF OPERATOR:				9. API NUMBER:	
	nning Foxes Petroleum	ı, Inc.			4301931537	
	DDRESS OF OPERATOR: 0 B South Tucson Way	Y Centennial STATE CO ZIP	80112	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR Greater Cisco	WILDCAT:
	OCATION OF WELL DOTAGES AT SURFACE: 1020' I	FSL & 500' FWL			COUNTY: Grand	
QT	FR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: SWSW 6 21S 2	24E 6		STATE:	АН
11.	CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR OTHER D	ATA
1	TYPE OF SUBMISSION		Т	YPE OF ACTION		
	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE C	URRENT FORMATION
	(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO R	EPAIR WELL
	Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY A	BANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR	
[<u></u>]		CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE	
Z	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACH	<	WATER DISPOSA	L
	Date of work completion:	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATER SHUT-OF	F
		COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	✓ OTHER: Well S	Status
		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		
		OMPLETED OPERATIONS. Clearly show all part and is shut-in until further notice.		cluding dates, depths, volume	es, etc.	
NAME	(PLEASE PRINT) Kent Kepp	el	TITL	Landman		
SIGNA	ATURE FIRST.	Typel	DAT	6/14/2010		

(This space for State use only)

RECEIVED
JUN 1 6 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

A				7		1		CONTROL STREET					FORI
		1	9			6 5.	ĮΕ	Ā	ΕC	耧	MATION AND	SERIAL	NUMBER:

FORM 9

	ŪTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	Cisco 6-13-2 9. API NUMBER:
Running Foxes Petroleum, Inc.	4301931537
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	Const.
FOOTAGES AT SURFACE: 1020 F3L & 500 FVVL	соилту: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	nes, etc.
This well is not producing and is shut-in until further notice.	
NAME (PLEASE PRINT) Kent Keppel TITLE Landman	
SIGNATURE JUST 1/9/2010	
This space for State use saled	RECEIVED
This space for State use only)	JUL 1 2 2010
	Jor

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

U: VI L Expires: March	ONFIDENTIAL FORM APP OM B No. 10 Expires: Mar
--------------------------	---

CHINDDA	NOTICES AND RE		WELLS	5. Lease Seria UTU 26	
Do not use t	this form for proposals well. Use Form 3160-3	to drill or to	re-enter an	6. If Indian	, Allottee or Tribe Name
	RIPLICATE- Other inst	ructions on re	verse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well□□	✓ Gas Well□□			8. Well Nar	ne and No.
2. Name of Operator Running Fo	ves Petroleum			Cisco 6	-13-2
3a. Address	3b. Phone No. (in 720-889-0510			315-37-00-00	
	7060 B South Tucson Way Centennial, CO 80112 720-8: 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Greater	l Pool, or Exploratory Area Cisco
1020' fsl & 500' fwl S6 T21	S R24E			11. County	or Parish, State
				Grand	County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construct Plug and Aband	Reclamation Recomplete In Temporarily	Abandon	Water Shut-Off Well Integrity Other
Final Additionment Notice	Convert to Injection	Plug Back	Water Dispo	sal	
determined that the site is ready This sundry notice is an all previously approved proce Petroleums finalized plan Running Foxes Petroleum CIBP or a wiper plug will production annulus until casing and cut off the first plate) will be welded on to the plate has been welded	mendment to a previous P&A edure from the aforementione for plugging this well. intends to set a CIBP at 1172 then be set at 15' GL. (Water cement is at surface and holds three feet of surface & produthe casing stub with all perting	sundry sent to the d sundry be disreg GL. Afterwards will be placed in he completion casing from gent well informatics buried and the western to the second	BLM dated 05/28/2013 arded and consider the a 35 foot column of centered the two plugs of cementing Running ground level. Afterwate on placed onto the placell pad will be prepared this plugging and ab	10. Running Fox ne following process. The ment will be set and the set are also before a below ground the set a weep hole wed for reclamation andoning.	es Petroleum requests that the edure as Running Foxes on top of the CIBP. A second len be poured into the mintends to dig around the d marker (consisting of a metal
Attached: Well Schematic	;		_	O OPERATOR	RECEIVED
CC: UT DOGM				25.200	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	,	Initials:	26	JUL 2 2 2010
Neil D. Sharp	\sim	Title	Geologist		DIV. OF OIL, GAS & MINING
Signature Volla	1.82-15	Date	•	07/20/2010	
	THIS SPACE FOR	EDERAL OF	STATE OFFIC	E USE	
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in	does not warrant or the subject lease	Title Pet. E	Eng De	ederal Approval Of This
which would entitle the applicant to Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212 make it a	crime for any person	n knowingly and willful	ly to make to any	Action is Necessary department or agency of the United
(Instructions on page 2)		A	1	00	1-10-51-5

Lease #: UTU 26421 Entity #: 16580 Cisco 6-13-2 SE SW Sec 6 T21S R24E Elevation: 4458' GL

43-019-31537

*All tubing & rods pulled; Well to be P&A'd

Spud: November 16, 2007 Complete: November 21, 2007

Surface Casing: 123.5' of 8 5/8"

(24#, J55); 75 sacks of Type I/II

cement

Production Casing: 1347.75' of 4 ½" (11.6#, N80); w/165 sacks of Class A cement/Flyash

*Top of Cement at Surface

Zone: J Morrison-Brushy Basin

IP:

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Propose set CIBP/Wiper plug @ 15' GL Water filling casing in between plugs 35' column of cement on top of CIBP Propose set CIBP @ 1172' GL Perforations: (Jmbb3) 1222'- 1226' GL (4 spf/25g); Stimulated w/500 gallons of 15% HCL RECEIVED JUL 2 2 2010

TD: 1716.65' GL PBTD: 1347.75' GL DIV. OF OIL, GAS & MINING

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ONFI	DENTIAL	FORM APPROVEI OM B No. 1004-013 Expires: March 31,

D 37 2007

5 Lease Serial No.

SUNDRY NOTICES A	AND DEDODTS O	M WELLS] "	UTU 264	
Do not use this form for pr abandoned well. Use Form	roposals to drill or	to re-enter	u,,	If Indian,	Allottee or Tribe Name
SUBMIT IN TRIPLICATE- C	Other instructions o	n reverse s	ide. 7.	If Unit or C	CA/Agreement, Name and/or No.
I. Type of Well □ □ □ Gas Well □□	Other		8.	Well Name	
2. Name of Operator Running Foxes Petroleum			9.	Cisco 6-1	
a. Address 7060 B South Tucson Way Centennial, CO 801	1	3b. Phone No. (include area code) 720-889-0510		43-019-315-37-00-00 10. Field and Pool, or Exploratory Area	
1. Location of Well (Footage, Sec., T., R., M., or Survey	Description)			Greater	
1020' fsl & 500' fwl S6 T21S R24E			11	. County or	Parish, State
				Grand C	county, Utah
12. CHECK APPROPRIATE B	OX(ES) TO INDICATE	NATURE O	F NOTICE, REPO	ORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OI	F ACTION		
✓ Notice of Intent Subsequent Report Final Abandonment Notice Acidize Alter Casing Casing Re Change Plan Convert to I	epair New Con-	struction Abandon	Production (Start/Re Reclamation Recomplete Temporarily Abando Water Disposal		Water Shut-Off Well Integrity Other
If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be performed following completion of the involved operations. If testing has been completed. Final Abandonment Note that the site is ready for final inspection.	formed or provide the Bond No f the operation results in a mul lotices must be filed only after	o. on file with Bl Itiple completion	LM/BIA. Required su or recompletion in a n	bsequent re _l ew interval,	oorts must be filed within 30 days a Form 3160-4 must be filed once
Attach the Bond under which the work will be perfer following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the site is ready for final inspection. This sundry notice is an amendment to a propreviously approved procedure from the after the site is ready.	ormed or provide the Bond North fithe operation results in a multotices must be filed only after a common service. Pevious P&A sundry sent to commentioned sundry be commentioned.	o. on file with Bl tiple completion all requirements, to the BLM dat	LM/BIA. Required su or recompletion in a n including reclamation red 05/28/2010. Run	bsequent repew interval, h, have been nning Foxe	ports must be filed within 30 days a Form 3160-4 must be filed once completed, and the operator has as Petroleum requests that the
Attach the Bond under which the work will be perfit following completion of the involved operations. If testing has been completed. Final Abandonment New determined that the site is ready for final inspection. This sundry notice is an amendment to a present the sundry notice is an amendment to a present the sundry notice.	f the operation results in a mul- fotices must be filed only after colors.) revious P&A sundry sent to forementioned sundry be consulted by the well. CIBP at 1172' GL. Afterwall be place ce and holds. Upon compliace & production casing to with all pertinent well infortub, it will be buried and to	o. on file with Bl ltiple completion all requirements, to the BLM dat disregarded and eards a 35 foot of the din between the letion of cemer from ground le rmation placed the well pad with oval of this plus Co	M/BIA. Required su or recompletion in a n including reclamation and including reclamation and consider the following the following the following Running Foxe wel. Afterward a be onto the plate (a will be prepared for reging and abandoning DPY SENT TO OPE ate: 8 256	bsequent rejew interval, a, have been ming Foxowing processing the set of the	ports must be filed within 30 days a Form 3160-4 must be filed once completed, and the operator has as Petroleum requests that the edure as Running Foxes on top of the CIBP. A second en be poured into the mintends to dig around the dimarker (consisting of a metrill be left on the plate). Once in. If the BLM deems any other
Attach the Bond under which the work will be perfet following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the site is ready for final inspection. This sundry notice is an amendment to a propreviously approved procedure from the after Petroleums finalized plan for plugging this successful to the case of the control of the first three feet of the plate of the casing and cut off the first three feet of surfuplate) will be welded on to the casing stub with the plate has been welded on to the casing stub action necessary please inform Running For Attached: Well Schematic CC: UT DOGM	ormed or provide the Bond North the operation results in a multotices must be filed only after a color of the	o. on file with Bl ltiple completion all requirements, to the BLM dat disregarded and vards a 35 foot of the din between the letion of cemer from ground le rmation placed the well pad with oval of this plus Co	M/BIA. Required su or recompletion in a n including reclamation and ded 05/28/2010. Rund consider the following recommendation of cement when two plugs.) Cementing Running Foxewel. Afterward a beauting the prepared for regging and abandonic DPY SENT TO OPE	bsequent rejew interval, a, have been ming Foxowing processing the set of the	ports must be filed within 30 days a Form 3160-4 must be filed once completed, and the operator has as Petroleum requests that the edure as Running Foxes on top of the CIBP. A second en be poured into the mintends to dig around the dimarker (consisting of a metrill be left on the plate). Once in. If the BLM deems any other
Attach the Bond under which the work will be perfer following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the site is ready for final inspection. This sundry notice is an amendment to a prepreviously approved procedure from the after Petroleums finalized plan for plugging this are Running Foxes Petroleum intends to set a CCIBP or a wiper plug will then be set at 15' production annulus until cement is at surfact casing and cut off the first three feet of surfuplate) will be welded on to the casing stub with the plate has been welded on to the casing stub with plate has been welded on to the casing stub action necessary please inform Running Fox Attached: Well Schematic CC: UT DOGM	ormed or provide the Bond North the operation results in a multotices must be filed only after a color of the	o. on file with Bl ltiple completion all requirements, to the BLM dat disregarded and vards a 35 foot of the dispersion of cement from ground le trmation placed the well pad with oval of this plus Ci	M/BIA. Required su or recompletion in a n including reclamation ded 05/28/2010. Rund consider the following two plugs.) Cemting Running Foxevel. Afterward a be onto the plate (a will be prepared for rigging and abandonion DPY SENT TO OPE ate: S Z S	bsequent rejew interval, a, have been ming Foxowing processing the set of the	ports must be filed within 30 days a Form 3160-4 must be filed once completed, and the operator has as Petroleum requests that the edure as Running Foxes on top of the CIBP. A second en be poured into the mintends to dig around the dimarker (consisting of a metrill be left on the plate). Once in. If the BLM deems any othe
Attach the Bond under which the work will be perfer following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the site is ready for final inspection. This sundry notice is an amendment to a propreviously approved procedure from the after Petroleums finalized plan for plugging this and Running Foxes Petroleum intends to set a CCIBP or a wiper plug will then be set at 15' production annulus until cement is at surfact casing and cut off the first three feet of surfact plate) will be welded on to the casing stub when plate has been welded on to the casing stub when plate has been welded on to the casing stub when plate has been welded on the casing stub when plate has been welded on to the casing stub when plate has been welded on to the casing stub when plate has been welded on to the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been welded on the casing stub when plate has been well be a sub plate has been wel	ormed or provide the Bond North the operation results in a multotices must be filed only after a color of the	o. on file with Bl ltiple completion all requirements, to the BLM dat disregarded and vards a 35 foot of the din between the letion of cemer from ground le rmation placed the well pad with oval of this plus Co	M/BIA. Required su or recompletion in a n including reclamation ded 05/28/2010. Rund consider the following two plugs.) Cemting Running Foxevel. Afterward a be onto the plate (a will be prepared for rigging and abandonion DPY SENT TO OPE ate: S Z S	bsequent rejew interval, a, have been ming Foxowing processing the set of the	ports must be filed within 30 days a Form 3160-4 must be filed once completed, and the operator has as Petroleum requests that the edure as Running Foxes on top of the CIBP. A second en be poured into the mintends to dig around the dimarker (consisting of a metrill be left on the plate). Once in. If the BLM deems any othe
Attach the Bond under which the work will be perfer following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the site is ready for final inspection. This sundry notice is an amendment to a prepreviously approved procedure from the after Petroleums finalized plan for plugging this are Running Foxes Petroleum intends to set a CCIBP or a wiper plug will then be set at 15' production annulus until cement is at surfact casing and cut off the first three feet of surfuplate) will be welded on to the casing stub with the plate has been welded on to the casing stub with plate has been welded on to the casing stub action necessary please inform Running Fox Attached: Well Schematic CC: UT DOGM	ormed or provide the Bond North the operation results in a multotices must be filed only after a color of the	o. on file with Bl ltiple completion all requirements, to the BLM dat disregarded and vards a 35 foot of the dispersion of cement from ground le trmation placed the well pad with oval of this plus Ci	M/BIA. Required su or recompletion in a n including reclamation ded 05/28/2010. Rund consider the following form of cement when two plugs.) Cement when two plugs.) Cement well. Afterward a be onto the plate (a will be prepared for many and abandonic DPY SENT TO OPERATE: S	bsequent rejew interval, a, have been ming Foxowing processing the set of the	ports must be filed within 30 days a Form 3160-4 must be filed once completed, and the operator has as Petroleum requests that the edure as Running Foxes on top of the CIBP. A second en be poured into the mintends to dig around the dimarker (consisting of a metrill be left on the plate). Once in. If the BLM deems any othe
Attach the Bond under which the work will be perfer following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the site is ready for final inspection. This sundry notice is an amendment to a prepreviously approved procedure from the after Petroleums finalized plan for plugging this and Petroleums finalized plan for plugging this are Running Foxes Petroleum intends to set a CCIBP or a wiper plug will then be set at 15' production annulus until cement is at surfact casing and cut off the first three feet of surfact plate) will be welded on to the casing stub with the plate has been welded on to the casing stub with plate has been welded on to the casing stub action necessary please inform Running Fox Attached: Well Schematic CC: UT DOGM 14. I hereby certify that the foregoing is true and contains a process of the plate	ormed or provide the Bond North the operation results in a multotices must be filed only after a color of the	o. on file with Bl ltiple completion all requirements, to the BLM dat disregarded and vards a 35 foot of din between the letion of cement from ground le rmation placed the well pad with oval of this plut Cl Title Geolog Date	LM/BIA. Required su or recompletion in a n including reclamation ded 05/28/2010. Rund consider the following form of cement when two plugs.) Cement when two plugs.) Cement when the following Running Foxevel. Afterward a be onto the plate (a will be prepared for reging and abandonic DPY SENT TO OPERATE: S	bsequent rejew interval, a, have been ming Foxewill be set of ent will the set of ent	ports must be filed within 30 days a Form 3160-4 must be filed once completed, and the operator has as Petroleum requests that the edure as Running Foxes on top of the CIBP. A second en be poured into the mintends to dig around the dimarker (consisting of a metable left on the plate). Once in. If the BLM deems any othe
Attach the Bond under which the work will be perfer following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the site is ready for final inspection. This sundry notice is an amendment to a prepreviously approved procedure from the after Petroleums finalized plan for plugging this and Petroleums finalized plan for plugging this are Running Foxes Petroleum intends to set a CCIBP or a wiper plug will then be set at 15' production annulus until cement is at surfact casing and cut off the first three feet of surfact plate) will be welded on to the casing stub with the plate has been welded on to the casing stub with plate has been welded on to the casing stub action necessary please inform Running Fox Attached: Well Schematic CC: UT DOGM 14. I hereby certify that the foregoing is true and contains a process of the plate	ormed or provide the Bond North the operation results in a multotices must be filed only after and the corementioned sundry sent to be forementioned sundry be consulted by the	o. on file with Bl Itiple completion all requirements, to the BLM dat disregarded and rards a 35 foot of the between the letion of cement from ground le remation placed the well pad with the w	LM/BIA. Required su or recompletion in a n including reclamation ded 05/28/2010. Rund consider the following form of cement when two plugs.) Cement when two plugs.) Cement when the following Running Foxevel. Afterward a be onto the plate (a will be prepared for reging and abandonic DPY SENT TO OPERATE: S	bsequent rejew interval, a, have been ming Foxewill be set of ent will the set of ent	ports must be filed within 30 days a Form 3160-4 must be filed once completed, and the operator has as Petroleum requests that the edure as Running Foxes on top of the CIBP. A second en be poured into the mintends to dig around the dimarker (consisting of a metalil be left on the plate). Once in. If the BLM deems any othe DIV. OF OIL, GAS & MINI

Lease #: UTU 26421 Entity #: 16580 Cisco 6-13-2 SE SW Sec 6 T21S R24E Elevation: 4458' GL

*All tubing & rods pulled; Well to be P&A'd

Spud: November 16, 2007 Complete: November 21, 2007

Surface Casing: 123.5' of 8 5/8" (24#, J55); 75 sacks of Type I/II cement

Production Casing: 1347.75' of 4 ½" (11.6#, N80); w/165 sacks of Class A cement/Flyash

*Top of Cement at Surface

Zone: J Morrison-Brushy Basin

IP:

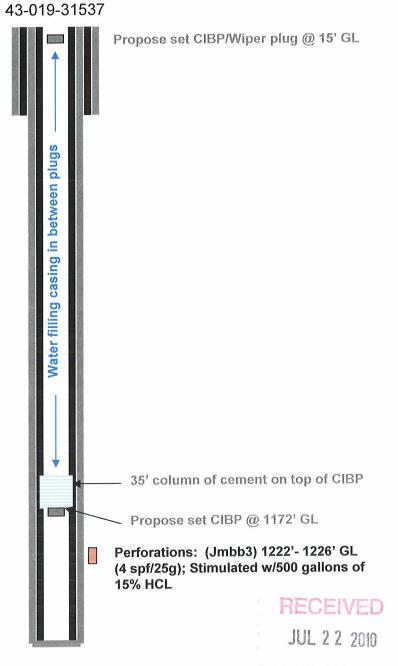
Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:



TD: 1716.65' GL PBTD: 1347.75' GL DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY NOTICES AND REPORTS ON V	VELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-h drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such	7. UNIT or CA AGREEMENT NAME:
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such 1. TYPE OF WELL OIL WELL GAS WELL OTHER	8, WELL NAME and NUMBER:
	Cisco 6-13-2
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931537
3. ADDRESS OF OPERATOR:	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way Centennial STATE CO ZIP 80112	(720) 889-0510 Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	JRE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT	PEN REPERFORATE CURRENT FORMATION
	CTURE TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEV	V CONSTRUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS	RATOR CHANGE TUBING REPAIR
	G AND ABANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLU (Submit Original Form Only)	G BACK WATER DISPOSAL
Date of work completion:	DDUCTION (START/RESUME) WATER SHUT-OFF
	CLAMATION OF WELL SITE
CONVERT WELL TYPE REC	COMPLETE - DIFFERENT FORMATION
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details well is not producing and is shut-in until further notice.	tails including dates, depths, volumes, etc.
This well is not producing and to shat in artificial neades.	
	* Marie Transport
NAME (PLEASE PRINT) Kent Keppel	TITLE Landman
SIGNATURE JUST JUSTEL	DATE 8/9/2010

(This space for State use only)

RECEIVED

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

[5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill ne drill horizontal lat	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:		
2. NAME OF OPERATOR:			Cisco 6-13-2 9. API NUMBER:		
Running Foxes Petroleum,	, Inc.	4	4301931537		
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way		,80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco		
4. LOCATION OF WELL	STATE ZIF				
FOOTAGES AT SURFACE: 1020' F	SL & 500' FWL		COUNTY: Grand		
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SWSW 6 21S 2	24E 6	STATE: UTAH		
	PODDIATE POVES TO INDICAT	FE NATURE OF NOTICE DEPO			
	TOPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
Date of work completion;	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Well Status		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volum	es etc		
	and is shut-in until further notice.		,		
This well is not producing a	and is shut-in until further flotice.				
-		**************************************			
NAME (PLEASE PRINT) Kent Keppe	el	Landman			
That	Time!	DATE 9/20/2010			
SIGNATURE	- jugge	DATE			

(This space for State use only)

RECEIVED

SEP 2 3 2010

FORM 9

STATE OF UTAH MENT OF NATURAL RESOURCES

DIVISION OF C	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
SUNDRY NOTICES A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly de drill horizontal laterals. Use APPLICATIO	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WE			8. WELL NAME and NUMBER: Cisco 6-13-2
2. NAME OF OPERATOR:			9. API NUMBER:
Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	4301931537 10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way CITY Centennial	STATE CO ZIP 80112	(720) 889-0510	Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FW			COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWS	SW 6 21S 24E 6		STATE: UTAH
11. CHECK APPROPRIATE BO	XES TO INDICATE NATUR	E OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTU	RE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAI	R NEW CO	NSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PI	REVIOUS PLANS OPERAT	OR CHANGE	TUBING REPAIR
CHANGE TUBII	NG PLUG AN	ID ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL	NAME PLUG BA	ck	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL	STATUS PRODUC	TION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE P	RODUCING FORMATIONS RECLAM	ATION OF WELL SITE	✓ other: Well Status
CONVERT WEI	LL TYPE RECOMP	PLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERAT	•	including dates, depths, volume	es, etc.
NAME (PLEASE PRINT) Kent Keppel		TLE Landman	
SIGNATURE Jont Jupe	.0	10/18/2010	

(This space for State use only)

RECEIVED OCT 2 1 2010

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING						5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421			
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF IN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do r	not use this form for proposals to drill ne drill horizontal la	ew wel terals.	ls, significantly deepen existing wells below cur Use APPLICATION FOR PERMIT TO DRILL fo	rent bo	ttom-hole dep	th, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:	
1. TY	PE OF WELL OIL WELL		GAS WELL 🗹 OTHER _					8. WELL NAME and NUMBER: Cisco 6-13-2	
2 N/	AME OF OPERATOR:				-			NUMBER:	
	inning Foxes Petroleum	, Inc	s.					1931537	
	ODRESS OF OPERATOR:	<u> </u>				PHONE NUMBER:		ELD AND POOL, OR WILDCAT:	
706	60 B South Tucson Way CITY	, Cei	ntennial STATE CO ZIP	801	12	(720) 889-0510	Gre	eater Cisco	
	OCATION OF WELL DOTAGES AT SURFACE: 1020'	=SL	& 500' FWL				COUN	ry: Grand	
Q.	TR/QTR, SECTION, TOWNSHIP, RANG	GE, MI	ERIDIAN: SWSW 6 21S 2	4E	6		STATE	: UTAH	
11.	CHECK APPR	ROP	RIATE BOXES TO INDICAT	ΕN	ATURE	OF NOTICE, REP	ORT, O	R OTHER DATA	
	TYPE OF SUBMISSION	T	······································			YPE OF ACTION			
$\overline{}$		$I\Box$	ACIDIZE	П	DEEPEN		П	REPERFORATE CURRENT FORMATION	
Ш	NOTICE OF INTENT (Submit in Duplicate)	后	ALTER CASING	$\overline{\sqcap}$	FRACTURE	TREAT	一	SIDETRACK TO REPAIR WELL	
	Approximate date work will start:	一	CASING REPAIR	$\overline{\Box}$	NEW CONS	STRUCTION		TEMPORARILY ABANDON	
		lm	CHANGE TO PREVIOUS PLANS		OPERATOR	R CHANGE	一	TUBING REPAIR	
	• • • • • • • • • • • • • • • • • • • •	一	CHANGE TUBING	H	PLUG AND	ABANDON		VENT OR FLARE	
/	SUBSEQUENT REPORT (Submit Original Form Only)		CHANGE WELL NAME		PLUG BACK			WATER DISPOSAL	
			CHANGE WELL STATUS	\exists		ON (START/RESUME)		WATER SHUT-OFF	
	Date of work completion:	片	COMMINGLE PRODUCING FORMATIONS	\vdash		ION OF WELL SITE		отнея: Well Status	
		ᇤ	CONVERT WELL TYPE					OTHER. VVCII Otatas	
					.				
			ETED OPERATIONS. Clearly show all p		ent details in	cluding dates, depths, volu	mes, etc.		
Th	is well is not producing	and	is shut-in until further notice.						
						•			
			**						
81424	E (PLEASE PRINT) Kent Kepp	el			-,- .	₋ Landman			
MAM	E (PLEASE PRINT)		7/1		TITL				
SIGN	IATURE Junt		Typel		DAT	11/15/2010			

(This space for State use only)

RECEIVED NOV 17 2010

STATE OF UTAHDEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS Do not use his form for proposals to of how wells, significantly steppen olderly with battor animat role fright, resider plugged wells, or to a sun his form for proposals to of how wells, significantly steppen olderly with battor animative feeth, resider plugged wells, or to CISCO 6-13-2 I TYPE OF WELL OIL WELL GAS WELL OTHER GAS WELL OTHER CISCO 6-13-2 I Never of Porpear'OR RUMNING FORMS A SUBSES OF ORDERATOR A 301931537 SACROSS OF ORDERATOR TOROB B South I Housen Way OIL CENTROLOGY WELL COUNTY GRAND TOROB B South I Housen Way OIL CENTROLOGY WELL COUNTY GRAND TOROB B South I Housen Way OIL CENTROLOGY WELL TYPE OF MACHINE TYPE OF MACHINE TYPE OF MACHINE TYPE OF MACHINE TYPE OF ACTION ORDER OF MITERIAL ADDRESS OF ORDERATOR ADDRESS OF ORDERATOR ADDRESS OF ORDERATOR ORDER OF MITERIAL TYPE OF MACHINE TYPE OF ACTION ORDER OF MITERIAL ADDRESS OF ORDERATOR ADDRESS OF ORDERATOR ORDER OF MITERIAL ADDRESS OF ORDERATOR ORDER OF MITERIAL ORDER OF MITERIAL ADDRESS OF ORDERATOR ORDER OF MITERIAL ORDER OF MITERIAL ADDRESS OF ORDERATOR ORDER OF MITERIAL Di	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421				
Don'd unit form for proposable of the well is provided by PERCENTED FORM 15 WITH 10 DENT for the ord proposable with, 10 between the form for the proposable with 10 between the form for the form of proposable with 10 between the form for the form of proposable with 10 between the form for the form of proposable with 10 between the form for the form of proposable with 10 between the form of proposable with	SUNDRY N	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR RUNNING FOXES Petroleum, Inc. 3. ACRORASO OF OPERATOR PROBLEM STATE CO 200 80112 PHONE NUMBER: 4301931537 1. CORRESS OF OPERATOR PROBLEM STATE CO 200 80112 PHONE NUMBER: 4301931537 1. FELLIAND POCO., OR NULCOXT: GREAT CISCO COUNTY Grand COUN	Do not use this form for proposals to drill new v	wells, significantly deepen existing wells below curr	ent bottom-hole dept	h, reenter plugged wells, or to s.	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OFFRENCHE RUNNING FORSE Petroleum, Inc. 3. ALDRIESS OF ORGESTOR 7.060 8 SOUTH TUCKNOWN WAY CITY CENtennial 4. ALDRIANS OF ORGESTOR 7.060 8 SOUTH TUCKNOWN WAY CITY CENtennial 5. ALDRIESS OF ORGESTOR 7.060 8 SOUTH TUCKNOWN WAY CITY CENtennial 6. ALDRIAND OF WELL 7. COTAGERS AT SURFACE: 10.20' FSL & 500' FWL 7. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 7. FERDING 7. ACIDIZE 1. TYPE OF WELL OIL WELL	GAS WELL 🔽 OTHER _				
RUNNIng Foxes Petroleum, Inc. 3 ADDRESSOR DEFERTOR 7080 B South Tucson Way OTY Centennial STATE CO 20 80112 (720) 889-0510 Greater Cisco COUNTY: Grand COUNTY: Grand COUNTY: Grand COUNTY: Grand CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT (JOURNS IN DISJONATE HEADING TO PENAUTON) NOTICE OF INTENT (JOURNS IN DISJONATE HEADING TO PENAUTON) ACCURATE OLIVERSOR OF SUBMISSION NOTICE OF INTENT (JOURNS IN DISJONATE HEADING TO PENAUTON) ACCURATE OLIVERSOR OF SUBMISSION NOTICE OF INTENT (JOURNS IN DISJONATE HEADING TO PENAUTON) ACCURATE OLIVERSOR OF SUBMISSION NOTICE OF INTENT (JOURNS IN DISJONATE HEADING TO PENAUTON) ACCURATE OLIVERSOR OF SUBMISSION OFFENDER OF SUBMISSION NOTICE OF INTENT (JOURNS IN DISJONATE HEADING TO PENAUTON) ACCURATE OLIVERSOR OF SUBMISSION OFFENDER OF SUBMISSION OFFENDER OF SUBMISSION NOTICE OF INTENT (JOURNS IN DISJONATE HEADING TO PENAUTON) ACCURATE OLIVERSOR OF SUBMISSION OFFENDER OFFENDUS PLANS OFFENDER OFFENDUS OFFENDER	2. NAME OF OPERATOR:				
4. LOCATION OF WELL 4. LOCATION OF WELL 4. COCATION OF WELL 4. COCATION OF WELL 5. COUNTY: Grand COUNTY: G		nc.			4301931537
PROTAGES AT SURFACE: 1020' FSL & 500' FWL OTMOTR, SECTION, TOWNSHP, RANGE, MERIDIAN: SWSW 6 215 24E 6 STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT (Submis in Duplicasis) Approximate date work will state: OSBIT ARACK TO REPAIR WELL Approximate date work will state: OSBIT ARACK TO REPAIR WELL APPROVINGE TUBING CHANGE TUBING CHANGE TUBING CHANGE WELL STATUS PROCUCTION (START/RESUME) CHANGE WELL STATUS PROCUCTION (START/RESUME) COUNTY: Grand USBIC QUESTION THE WHITE SHUT-OFF COMMERT WELL TYPE TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.		Centennial STATE CO ZIP	80112		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION		SL & 500' FWL			county: Grand
TYPE OF SUBMISSION ACIDIZE	QTR/QTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: SWSW 6 21S 24	4E 6		
NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start. Approximate date work will start. Change to previous plans Deprevious Plans Depreviou	11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE (OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE OF INTENT (Submit Dupleaus) Approximate date work will start. CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON	TYPE OF SUBMISSION		Τ\	PE OF ACTION	,
Approximate date work will start. Approximate date work will start. Approximate date work will start. CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABADON TUBING REPAIR CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINISTE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION T12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME PLUG BACK WATER DISPOSAL		ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER SHUT-OFF WATER SHUT-OFF WATER SHUT-OFF WATER SHUT-OFF WATER SHUT-OFF WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER Well Status WATER SHUT-OFF WELL STATUS PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman Landma	Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original form Origin) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman	[CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
CHANGE WELL STATUS PRODUCTION (STATT/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status OTHER:		CHANGE TUBING	PLUG AND A	ABANDON	VENT OR FLARE
Date of work completion: CHANGE WELL STATUS PRODUCTION (STATKRESUME) OTHER: Well Status OTHER: Well Status OTHER: Well Status OTHER: Well Status TELD DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.		CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER Well Status CONVERT WELL TYPE RECOMPLETE-DIFFERENT FORMATION	I	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman	Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	✓ OTHER: Well Status
This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman 12/7/2010		CONVERT WELL TYPE	RECOMPLET	TE - DIFFERENT FORMATION	TOWNER TOWN OR ALL OF THE PARTY
13/7/2010			ertinent details inc	duding dates, depths, volume	s, etc.
SIGNATURE Just Jugel DATE 12/7/2010	NAME (PLEASE PRINT) Kent Keppel		TITLE	Landman	
	SIGNATURE Just	Typel	DATE	12/7/2010	

(This space for State use only)

RECEIVED

DEC 0 9 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

		DIVISION OF OIL	, GAS AND MIN	IING			SE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:	
Do	not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen aterals. Use APPLICATION Fo	existing wells below curre	ent bottom-hole dept	th, reenter plugged wells, or to ls.	7. UNIT	or CA AGREEMENT NAME:
1. TY	PE OF WELL OIL WELL					1	L NAME and NUMBER: 0 6-13-2
	AME OF OPERATOR:					1	IUMBER:
	Inning Foxes Petroleum DDRESS OF OPERATOR:	i, inc.			PHONE NUMBER:		D AND POOL, OR WILDCAT:
	60 B South Tucson Way	Y Centennial	STATE CO ZIP	80112	(720) 889-0510		ater Cisco
FO	OCATION OF WELL DOTAGES AT SURFACE: 1020' TRIQTR, SECTION, TOWNSHIP, RAN		6 21S 24	1F 6		COUNT	y: Grand
			**************************************	1 -1		OIAIL.	UTAH
11.	CHECK APP	ROPRIATE BOXE	S TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OF	R OTHER DATA
	TYPE OF SUBMISSION			T	YPE OF ACTION		
	NOTICE OF INTENT	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR		NEW CONS	TRUCTION		TEMPORARILY ABANDON
		CHANGE TO PREVI	OUS PLANS	OPERATOR	CHANGE		TUBING REPAIR
		CHANGE TUBING		PLUG AND	ABANDON		VENT OR FLARE
\checkmark	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAM	ИE	PLUG BACK			WATER DISPOSAL
	Date of work completion:	CHANGE WELL STA	ATUS	PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF
		COMMINGLE PROD	UCING FORMATIONS	RECLAMATI	ION OF WELL SITE	\checkmark	отнек: Well Status
		CONVERT WELL TY	PE	RECOMPLE	TE - DIFFERENT FORMATION		
	DESCRIBE PROPOSED OR CO			ertinent details inc	oluding dates, depths, volume	es, etc.	
			1				
	•						
·				•			
NAME (PLEASE PRINT) Kent Keppel			TITLE	Landman			
SIGN	ATURE June	Type	l	DATE	1/13/2011		

(This space for State use only)

RECEIVED
JAN 18 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS On display to the proposate off from walf, spyfischild, developed nevery and before a care hosten this death, early plaged with, or to different walf, spyfischild, developed never year botton this death, early plaged with, or to Cisco 6-13-2 1. TYPE OF PREATOR RUNNING FOR PREATOR RUNNING FOR PREATOR RUNNING FOR PREATOR RUNNING FOR SOATH TO CONTROLL TO CONTRO	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
TYPE OF SUBMISSION OHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTERT CHARGE TO REVIOUS PLANS OF REPORT OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTERT ACCISCO SHARE ALTER COSING REPAIR OHECK CASING REPAIR OHECK COMPLETE DEPTENDED PLANS OHECK COMPLETE DEPTENDED OHECK REPAIR OHAGE TO PREVIOUS PLANS OHAGE OF REVIOUS PLANS OHAGE OF REPAIR PROPORTIONS OHAGE	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF CHEASE PRINT). Kent Keppel 3. NAME OF CHEASE PRINT). Kent CHEASE PRINT CHEASE PRINT CHEADER PRINT CHEASE PRINT CHEATER PRINT		7. UNIT or CA AGREEMENT NAME:
2. NAME OF DEPAYOR. RUNNING FORSE Petroleum, Inc. 3. AGRESS OF DEPAYOR. A 1301931537 TOGO B SOUTH TUGGON WAY GITY. Centennial 4. LOCATION OF WELL FOOTHERS AT SURFACE. 1020' FSL & 500' FWL COUNTY. GRAND A LOCATION OF WELL FOOTHERS AT SURFACE. 1020' FSL & 500' FWL COUNTY. GRAND A LOCATION OF WELL TYPE OF ACTION TYPE OF ACTION NOTICE OF INTENT SUBMISSION TYPE OF ACTION NOTICE OF INTENT SUBMISSION A PROTURE THEAT SUBMISSION A LITER CASING A PROTURE THEAT SUBMISSION A LITER CASING A PROTURE THEAT SUBMISSION CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE THE PRODUCTION OF WATER SISSOSAL CHANGE THE STATUS CHANGE WELL NAME PROCUCHING START/RESUME WATER SISSOSAL WATER SISSOSAL WATER SISSOSAL WATER SISSOSAL WATER SISSOSAL WATER SISSOSAL THE COMMANGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE COMMANGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE COMMENSE WELL TYPE COMMENSE WELL TYPE COMMENSE WELL TYPE COMMENSE WELL TYPE RECONSELTE - DEPERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all performer details including dates, depths, volumes, etc. THIS LANDMAN. NAME (PLEASE PRINT). KENT KOPPEI MATER SISSOSAL THE LANDMAN.	1. TYPE OF WELL OIL WELL GAS WELL 🔽 OTHER	
3. ADDRESS OF OPERATOR. 7008 B SOUTH TURORN WBY CITY. Centennial STATE CO 20 80112 (720) 889-0510 (Greater Cisco Control Control Cisco Control Cisco Control Cisco Control Cisco Cisco Control Cisco Cisco Control Cisco		
TORON S South Tucson Way Care Centennial 4. LOCATION OF WELL COUNTY: Grand CITRATH, SECTION, TOWNSHIP RANGE, MERIDAN: SWSW 6 21S 24E 6 STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Swent in Duplocate) Approximate date work will state CHANGE TURING CHANGE TO PREVIOUS PLANS CHANGE TURING CHANGE TURING PLUG AND ABANDON VENT OR FLARE WATER DISPOSAL WATER DISPOSAL WATER SHUT-OFF COMMINGUE PRODUCING FORMATIONS RECUMENTED - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.		
ALDES AT SURFACE: 1020' FSL & 500' FWL TYPE OF ACTION NOTICE OF INTENT Solemitin Dublicate) ALTER CASING REPART ALTER CASING PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TREAT TEMPER SHIT-OFF WATER SHIT-OFF OTHER Well Status NAME (PLEASE PRINT) Kent Keppel ITLE Landman	THOME HOMEEN	
TYPE OF SUBMISSION TYPE OF SUBMISSION NOTICE OF INTENT (Submit to Duploside) Approximate date note will start CASING REPAIR CHANGE WELL STATUS CHANGE WELL STATU	4. LOCATION OF WELL	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION NOTICE OF INTENT (Submit Duplicate) ALTER CASING ACPROVIMENT (Submit Duplicate) ALTER CASING ACPROVIMENT (Submit Duplicate) ACPROVIMENT (Submit Duplicate) ACPROVIMENT COMMINICATE OF PREVIOUS PLANS CHANGE TURING CHANGE TURING CHANGE TURING CHANGE WELL STATUS CHANGE WELL STATUS COMMINICATE PRODUCING FORMATION OF WELL SITE OF RECOMPLETE OFFERENT FORMATION THIS well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) KENT KEPPE) Landman	FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	COUNTY: Grand
TYPE OF SUBMISSION ACIDIZE	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6	
NOTICE OF INTENT ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION	11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE OF INTENT (Submit Duplicate) Approximate date work will start: CASING REPAIR Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE TUBING PLUG AND ABANDON VENT OR FLANE CHANGE TUBING CHANGE WELL STATUS PRODUCTION (STARTIRESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION TITLE NAME (PLEASE PRINT) Kent Keppel TITLE Landman	TVDE OF OUR HOOLON	
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR TUBING REPAIR USUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME CHANGE WELL SATUS PRODUCTION (START/RESUME) COMMINCILE PRODUCING FORMATIONS RECLAMATION OF WELL SITE COMMINCILE PRODUCING FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NEW CONSTRUCTION ITHLE Landman	NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
SUBSEQUENT REPORT (Submit Original Form Ority) Date of work completion: CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINCLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertirent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice.	TWO OR THEAT	SIDETRACK TO REPAIR WELL
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER DISPOSAL WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE ONNERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman	Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE COMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
(Submit Original Form Only) Date of work completion: OHANGE WELL STATUS OHANGE WELL STATUS RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATION RECLAMATION OF WELL SITE ONLY FROM THER: Well Status This well is not producing and is shut-in until further notice.		VENT OR FLARE
Date of work completion: Commingle Producing Formations RECLAMATION OF WELL SITE OTHER: Well Status		WATER DISPOSAL
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel	Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel		✓ other: Well Status
This well is not producing and is shut-in until further notice. NAME (PLEASE PRINT) Kent Keppel TITLE Landman	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
		es, etc.
	NAME (PLEASE PRINT) Kent Keppel	

(This space for State use only)

RECEIVED MAR 1 5 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421	
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill n drill horizontal la	wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to rals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER	8. WELL NAME and NUMBER:
2, NAME OF OPERATOR;		Cisco 6-13-2 9. API NUMBER:
Running Foxes Petroleum	Inc.	4301931537
3. ADDRESS OF OPERATOR:	PHONE NUMBER: (700) 800 0540	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way 4. LOCATION OF WELL	Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco
FOOTAGES AT SURFACE: 1020'	SL & 500' FWL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	e, meridian: SWSW 6 21S 24E 6	STATE:
		UTAH
11. CHECK APPE	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
[7]	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнек: Well Status
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	l
	IPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volur nd is shut-in until further notice.	nes, etc.
NAME (PLEASE PRINT) Kent Kepp	I _{TITLE} Landman	
SIGNATURE	Juggel DATE 4/6/2011	

(This space for State use only)

RECEIVED

STATE OF UTAH

	STATE OF UTAH	IDOEO	FORIVI 9
	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cu terals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		isis, casi proposalo.	WELL NAME and NUMBER:
	GAS WELL 🗹 OTHER		Cisco 6-13-2
2. NAME OF OPERATOR: Running Foxes Petroleum	, Inc.		9. API NUMBER: 4301931537
3. ADDRESS OF OPERATOR:	Cantonnial	PHONE NUMBER: (720) 880 0540	10. FIELD AND POOL, OR WILDCAT:
7060 B South Tucson Way 4. LOCATION OF WELL	Centennial STATE CO	80112 (720) 889-0510	Greater Cisco
FOOTAGES AT SURFACE: 1020' F	FSL & 500' FWL	Addition of the second of the	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SWSW 6 21S 2	24E 6	STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE REP	ORT OR OTHER DATA
TYPE OF SUBMISSION	T	TYPE OF ACTION	OKI, OK OTHER DATA
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	SIDETRACK TO REPAIR WELL
	CHANGE TO PREVIOUS PLANS		TEMPORARILY ABANDON
		OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Status
·	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	1
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	pertinent details including dates, denths, volui	mes etc
	and is shut-in until further notice.		1100, 010.
This well is not producing a	and is shut-in until further holice.	•	
17	.1		
NAME (PLEASE PRINT) Kent Keppe	₹	_{TITLE} Landman	

(This space for State use only)

RECEIVED

MAY 2 3 2011

5/19/2011

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 6-13-2
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.	9. API NUMBER: 4301931537
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WLDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL	COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Dunificate) ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	SIDETRACK TO REPAIR WELL
	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME DILIG BACK	VENT OR FLARE
(Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Well Status
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume This well is not producing and is shut-in until further notice.	ıs, etc.
NAME (PLEASE PRINT) Kent Keppel	
SIGNATURE Junt Jupel DATE 6/8/2011	

(This space for State use only)

RECEIVED

JUN 13 2011

FORM 9

STATE OF UTAHDEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421		
SUNDI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to o	rill new wells, significantly deepen existing wells below o al laterals. Use APPLICATION FOR PERMIT TO DRILI	current bottom-hole depth, reenter plugged wells, or to L form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WE	L GAS WELL 🗸 OTHER		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			Cisco 6-13-2 9. API NUMBER:
Running Foxes Petrole	ım, Inc.		4301931537
ADDRESS OF OPERATOR: 7060 B South Tucson Way	CITY Centennial STATE CO	PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL	CITY STATE Z	(120) 868 8618	
FOOTAGES AT SURFACE: 102	0' FSL & 500' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP,	RANGE, MERIDIAN: SWSW 6 21S	24E 6	STATE: UTAH
11. CHECK AF	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
☐ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Well Status
· · · · · · · · · · · · · · · · · · ·	. CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volum	es, etc.
NAME (PLEASE PRINT) Kent Ke	ppel	TITLE Landman	
SIGNATURE Junt	Typel		

(This space for State use only)

RECEIVED
JUL 1 8 2011

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 26421 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1 TYPE OF WELL 8. WELL NAME and NUMBER: GAS WELL 🔽 OIL WELL OTHER Cisco 6-13-2 2. NAME OF OPERATOR: 9. API NUMBER: Running Foxes Petroleum, Inc. 4301931537 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 3. ADDRESS OF OPERATOR: 7060 B South Tucson Way $\ _{\text{CITY}}$ Centennial ZIP 80112 **Greater Cisco** STATE CO (720) 889-0510 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6 STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF ACTION TYPE OF SUBMISSION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) FRACTURE TREAT SIDETRACK TO REPAIR WELL ALTER CASING Approximate date work will start: NEW CONSTRUCTION TEMPORARILY ABANDON CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT PLUG BACK WATER DISPOSAL CHANGE WELL NAME (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Well Status CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all partinent details including dates, depths, volumes, etc.

 DESCRIBE I NO	COLD ON CON	III LETED OF LIV	Thorso. Oleany	Show an pertinent	details including date	o, acpuio,	voidines, etc.

This well is not producing and is shut-in until further notice.

NAME (PLEASE PRINT) Kent Keppel	andman
SIGNATURE Junt Jupel DATE 8/16	/16/2011

(This space for State use only)

RECEIVED AUG 2 2 2011

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

DIVISION OF OIL, GAS AND MINING	UTU 26421					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cisco 6-13-2					
2. NAME OF OPERATOR:	9. API NUMBER:					
Running Foxes Petroleum, Inc. 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	4301931537 10. FIELD AND POOL, OR WILDCAT:					
3. ADDRESS OF OPERATOR: 6855 S. Havana St., # 400 CITY Centennial STATE CO ZIP 80112 (720) 889-0510	Greater Cisco					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1020' FSL & 500' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 21S 24E 6	COUNTY: Grand					
	UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate) Atter CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	U VENT OR FLARE					
(Submit Original Form Only)	WATER DISPOSAL					
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF					
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ other: Well Status					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.					
This well is not producing and is shut-in until further notice.						
RECEIVED						
SEP 2 8 2011						
DIV. OF OIL, GAS & MINING						
NAME (PLEASE PRINT) Kent Keppel						
SIGNATURE 1 THE DATE 9/19/2011						

(This space for State use only)

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	0137
Expires: July 31	201

5.	Lease	Serial	No
U	TU 26	421	

SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use Form 3160-3 (Al	drill or to re-enter an	6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE – Other i	instructions on page 2.	7. If Unit of CA/Agreen	ment, Name and/or No.
I. Type of Well Oil Well Gas Well Other		8. Well Name and No. CISCO 6-13-2	
2. Name of Operator RUNNING FOXES PETROLEUM		9. API Well No. 43-019-31537	
6855 S. Havana St., Suite 400 Centennial, CO 80112	3b. Phone No. <i>(include area code)</i> 720-889-0510	Greater Cisco	•
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1020 FSL / 500 FWL Sec. 6, T21S, R24E, 6th PM		11. Country or Parish, S Grand County, Utah	State
12. CHECK THE APPROPRIATE BOX	X(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION	
Notice of Intent Acidize Alter Casing Casing Repair	Fracture Treat	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other
Subsequent Report Change Plans		Temporarily Abandon	
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal	
testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) This sundry notice is to notify that reclamation operations were procedure and seeding mix previously approved by David Skin	e filed only after all requirements, incluse completed on 10-21-2011. Running the first the Moab BLM Field Office. Many work portion of the reclamation to	ding reclamation, have been g Foxes Petroleum perform Melanie Hunter, of the Moad inspect the wells; and wa	completed and the operator has ned this operation based on a b BLM Field Office, also
14. I hereby certify that the foregoing is true and correct. Name (Printed Kent Keppel	Title Landman		
Signature First Figure	Date 11/18/2011		. ,
THIS SPACE	FOR FEDERAL OR STATE	Penenter an proposals. To be a compared to be a compar	
Approved by			
Conditions of approval, if any, are attached. Approval of this notice does that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a	not warrant or certify t lease which would Office	RECEIVED	Date or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 2 1 2011

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5.	Lea	ase	Serial	No.	
11	TII	26	121		

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

and the second s	form for proposals to drill or to Use Form 3160-3 (APD) for su		,	
SUBI	IIT IN TRIPLICATE – Other instructions of	n page 2.	7. If Unit of CA/Ag	reement, Name and/or No.
1. Type of Weil				
Oil Well 🗸 Gas	Well Other		8. Well Name and N CISCO 6-13-2	io.
2. Name of Operator RUNNING FOXES PETROLEUM			9. API Well No. 43-019-31537	
3a. Address	3b. Phone No	. (include area code)	10. Field and Pool o	r Exploratory Area
6855 S. Havana St., Suite 400 Centennial, C	720-889-051	0	Greater Cisco	
4. Location of Well (Footage, Sec., 7 1020' FSL / 500' FWL Sec. 6, 721S, R24E,	T.,R,M., or Survey Description) 6th PM		11. Country or Paris Grand County, Uta	
12. CH	ECK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	Market Mary II. Annual Control of the Control of th
Notice of Intent	Acidize Deep	pen	Production (Start/Resume)	Water Shut-Off
<u> </u>	Alter Casing Frac	ture Treat	Reclamation	Well Integrity
Subsequent Report		Construction	Recomplete	Other
		and Abandon	Temporarily Abandon	
✓ Final Abandonment Notice	Convert to Injection Plug	Back	Water Disposal	
procedure and seeding mix previo approved this seed mix. Melanie Hocations had been contoured. A "l	reclamation operations were completed or usly approved by David Skinner of the Mo lunter was on site after the dirt work portion. No Trespassing" sign was put up on the a	oab BLM Field Office. I on of the reclamation t	Melanie Hunter, of the Moon oinspect the wells; and the section of the mells; and the mells; and the mells; and the mells is the mells.	loab BLM Field Office, also
CC: UT DOGM				
 I hereby certify that the foregoing is Kent Keppel 	true and correct. Name (Printed/Typed)		***	
· ·		Title Landman		
Signature Fint	Tippel	Date 11/18/2011		
, <u>, , , , , , , , , , , , , , , , , , </u>	THIS SPACE FOR FEDE	RAL OR STATE	OFFICE USE	
Approved by				
	ed. Approval of this notice does not warrant or title to those rights in the subject lease which we sthereon.			Date RECEIVED
	3 U.S.C. Section 1212, make it a crime for any p resentations as to any matter within its jurisdiction		fully to make to any department	ent or agency of the United States any false,
/T				

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
,	OMB No. 1004-0137
	Expires: July 31, 2010

5. Lease Serial No. UTU 26421

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well ✓ Gas Well Other CISCO 6-13-2 2. Name of Operator RUNNING FOXES PETROLEUM INC 9. API Well No. 43-019-31537-00-00 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 6855 S. Havana St., Suite 400 Centennial CO 80112 **Greater Cisco** 720-889-0510 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Grand County, Utah 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Notice of Intent Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete ✓ Subsequent Report Other Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This sundry notice is to notify that P&A operation were completed 10-7-2011. Running Foxes Petroleum performed this operation based on the approved procedure and conditions from the Notice of Intent Sundry dated 5-28-2010. Jeff Brown, PE from Monticello Field Office, and Mike Riches, from Moab Field Office, were present to witness following actions on this location: Set CIBP at 1172' and pump 125' (10 SX) cement plug on top Cut well head and surface casing 2' below surface Pump 6 sx surface cement plug from 75' to surface Weld dry hole marker and bury Used 16 sx cement 15.8#/gal cc: UT DOGM 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rolando D. Benavides Title VP of Engineering Signature Date 11/03/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

i	
	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
MOAE	5 Lease Serial NO-FICE
n 2007 DE s.	C. 215 Indian, Alloptee or Tribe Name
le.	7. If Unit or CA/Agreement, Name and/or No.
de)	8. Well Name and No. Cisco 6-13-2 9. API Well No. 43-019-31537-00-00 10. Field and Pool, or Exploratory Area Greater Cisco 11. County or Parish, State Grand County, Utah
NOTICE, R	EPORT, OR OTHER DATA
ACTION	
roduction (Sta eclamation ecomplete emporarily Ab Vater Disposal	Well Integrity ✓ Other
easured and tru 1/BIA. Require recompletion in	ny proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. ed subsequent reports must be filed within 30 days n a new interval, a Form 3160-4 must be filed once ation, have been completed, and the operator has
e) lyash) oxes Petroleui	m Tap into the Northwest Pipeline. A full well
1	2/19/2007

SUNDRY NOTICES AND R Do not use this form for proposals abandoned well. Use Form 3160 - 3	DE 6. 26 Ph 1: 02			
SUBMIT IN TRIPLICATE- Other in	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other	8. Well Name and No. Cisco 6-13-2			
Name of Operator Running Foxes Petroleum Address	3b. Phone No. (include area code)	9. API Well No. 43-019-31537-00-00		
7060 B South Tucson Way Centennial, CO 80112	720-889-0510	10. Field and Pool, or Exploratory Area		

1020' fsl & 500' fwl S6 T21S R24E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF TYPE OF A TYPE OF SUBMISSION Acidize Deepen Notice of Intent Alter Casing Fracture Treat Casing Repair New Construction Subsequent Report Change Plans Plug and Abandon Final Abandonment Notice Convert to Injection ... Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud Date: November 16, 2007 Completion Date: November 21, 2007 Elevation: 4458 ft. GL 4464 ft. KB Total Depth: 1716' GL (Entrada) PBTD: 1347.75' GL (Salt Wash)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Casing: (24#/J55): 8 5/8 inch x 123.5 ft. (75 sacks; Type I/II Portland Cement) Production Casing: (11.6#/N80): 4.5 inch x 1347.75 ft. (165 sacks; Class A Cement/Flyash

*This well has not been tested. Well will be tested upon completion of the Running Foxes Petroleum Tap into the Northwest Pipeline. A full well completion report will be submitted once the well's final status is determined.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Date

12/18/2007

THIS-SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

RECEIVED

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

SEP	1	4	2012
-----	---	---	------

AMENDED REPORT (highlight changes) FORM 8

		DIVIS	SION O	F OIL,	GAS	AND	MININ		FOIL 0.0		5.	UTU 26		AND S	ERIAL NUMI	BER:
WEI	L COMPL	ETION	IORI	RECO	MPL	.ETIC	ON R			S&MINING O	6.	IF INDIAN, A	LLOTTEE	OR TR	BE NAME	
1a. TYPE OF WE		OILL [GAS Z		DRY			HER		7.	UNIT or CA	AGREE M E	NT NAM	ИE	
b. TYPE OF WO											- 8.	WELL NAMI	and NUM	BER.		
WEYL 🗆	HORIZ.	DEEP-		RE- ENTRY [DIFF. RESVR		ОТ	HER P&	Α	_ [CISCO				
2. NAME OF OPE Running	RATOR: Foxes Petrole	eum, IN									9.	43019				
3. ADDRESS OF	OPERATOR:									NUMBER:		FIELD AND		WLDC	AT	
	avana St.,#40	O CITY C	entenn	ial	STATE	: CO	ZIP 80	112	(72	20) 889-0510		Greate	_			
	1020' FSL /	500' F\	N L								1.0	Martine at the Control of the			SHIP, RANG	
AT TOP PROF	DUCING INTERVAL RI	DODTED E	ELOVA	in carre			: Differen				8	SWSW	6 2	21S	24E 6	3
			LLOVV.					te viila		Achin He. 18	12	COUNTY			13. STATE	
AT TOTAL DE	SANTENES SANTA											GRANE)			UTAH
14. DATE SPUDD 11/16/200		TE T.D. REA	ACHED:	16. DATE	ECOMPL 21/200		Auga	ABANDOI	NED 🔽	READY TO PRODU	JCE	17. E' E'	ATIONS (E	F. RKB	, RT, GL):	 .
18. TOTAL DEPT	1,7,17		19. PLUG	BACK T.D).: MD	1,348		20. IF	MULTIPLE C	OMPLETIONS, HOW	MANY?		H BRIDGE IG SET:	MD		a esta
22 TYPE ELECT	TVD RIC AND OTHER MEC	HANICALL	OCC PUN	(O. 1	TVD				1::				JG 3E1.	TVE)	
ZZ. TITE LELOTI	NO AND OTHER MEC	HANCAL L	OGS KUN	(Supmit cop	y or each	1)			23. WAS WEL	L CORED?	NO	V Z	ES 🗍	(Sub	mit analysis)	
									WAS DST	RUN?		_	≣S 🗍		mit report)	
24. CASING AND	LINER RECORD (Rep	ort all strin	ne eet in v	up#I)					DIRECTIO	NAL SURVEY?	NO	7 Y	ES	(Subr	mit copy)	
HOLE SIZE	T	T		<u> </u>				STAGE	CEMENTER	CEMENT TYPE &	T 611	JRRY				
	SIZE/GRADE	WEIGH	IT (#/ft.)	TOP (I	MD)	вотто	OM (MD)	JIAGE	EPTH	NO. OF SACKS		ME (BBL)	CEMENT	TOP **	AMOUNT	TPULLED
11"	8 5/8" J55		4#	0		_	24	ļ		75			surfa	асе		
6.75"	4 1/2" N-80	10	.5#	0		1,	347	ļ		165			surfa	се		
_		 			_			<u> </u>		Market VAR					 _	
								-							 	
															+	
25. TUBING RECO	ORD							·			<u> </u>				<u> </u>	
SIZE	DEPTH SET (M	D) PAC	KER SET (I	MD)	SIZE		DEPTH	SET (MD) PACKE	R SET (MD)	SIZE	DE	PTH SET (MD)	PACKER S	SET (MD)
26. PRODUCING I	NTERMAN						<u> </u>									
FORMATION		OP (MD)	ВОТТС	M (MD)	TOP (TVD)	ВОТТО	M (TVD)		RATION RECORD L (Top/Bot - MD)	SIZE	NO. HOLE	el n	EDFOR	ATION STA	TUC
(A) Brushy B		1,222		226				()	1,222	1,226	0122	16	Open		Squeezed	
(B)						· · · · ·					-	-	Open	=	Squeezed	一
(C)													Open		Squeezed	
(D)													Open		Squeezed	
	JRE, TREATMENT, CI	MENT SQL	JEEZE, ETC	D												
	INTERVAL							AM	OUNT AND TO	YPE OF MATERIAL						
1222-1226		500	gals 1	5% HC	<u>L</u>					·						
		 				-										
29. ENCLOSED AT	TACHMENTS:				-						·		30	. WELI	STATUS:	
ELECT	TRICAL/MECHANICAL	LOGS					GEOLOGI	C DEDOO	, –	ST BEDONT F	7 5555	TONAL CO.				
=	RY NOTICE FOR PLU		CEMENT	VERIFICAT	TION	=	CORE AN		=	OST REPORT L	T NIKEC	TIONAL SU	KVEY		P&A	
	-				-											

31 INITIAL PRODUCTION			
	24	INITTIAL	PPODUCTON

INTERVAL A (As shown in item #26)

DATE FIRST PR	ODUCED:	TEST DATE:	TEST DATE:		HOURS TESTED:		HOURS TESTED:		HOURS TESTED:				OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD;
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL;	GAS MCF:	WATER - BBL:	INTERVAL STATUS						
				INT	ERVAL B (As sho	wn in item #26)		<u> </u>								
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:						
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS						
			***	INT	ERVAL C (As sho	wn in item #26)				<u> </u>						
DATE FIRST PR	RODUCED:	TEST DATE:		HOURS TESTER	D :	TEST PRODUCTION RATES: →	OIL BBL;	GAS - MCF:	WATER - BBL:	PROD. METHOD:						
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS						
				INT	ERVAL D (As sho	wn in item #26)	L			-l						
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D;	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:						
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:						

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mancos Dakota Brushy Basin Salt Wash Entrada	0 752 936 1,270 1,550	752 936 1,270 1,550	Shale Sand, Shale Sand, Shale Sand, Shale Sand, Shale Sand		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
NAME (PLEASE PRINT) Rolando D. Benavides	TITLE	V.P. Engineering					
SIGNATURE DURYTH	DATE	9/6/2012					

This report must be submitted within 30 days of

- completing or plugging a new well
 drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

^{**} ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).